

# JONES DAY

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June 3, 2019

## VIA ELECTRONIC FILING

Ms. Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: *Oklahoma Gas and Electric Company,*  
Docket Nos. ER08-281-000, *et al.*  
Informational Filing of Formula Rate True-Up Adjustment**

Dear Secretary Bose:

Pursuant to the Formula Rate Implementation Protocols (“Protocols”) contained in Attachment H – Addendum 2-B of the Open Access Transmission Tariff (“OATT”) of the Southwest Power Pool, Inc. (“SPP”) and Attachment H – Addendum 2-B of the Oklahoma Gas and Electric Company (“OG&E”) OATT, OG&E hereby submits a True-Up Adjustment<sup>1</sup> for OG&E’s transmission formula rate (“Formula Rate”) for the rate year from January 1, 2018 through December 31, 2018 (“2018 Rate Year”). Consistent with a recently-filed settlement agreement<sup>2</sup> and an order granting an associated motion for implementation of settlement rates on an interim basis,<sup>3</sup> the True-Up Adjustment reconciles the Projected Annual Transmission Revenue Requirement (“ATRR”) with OG&E’s actual costs of service for the relevant period and provides for refunds to implement that reconciliation. This submission is provided for informational purposes only and, as such, the Commission should neither publicly notice this submittal nor take any action in response to this informational filing.<sup>4</sup>

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<sup>1</sup> Capitalized terms used, but not defined, herein have the meanings set forth in the Protocols.

<sup>2</sup> Uncontested Stipulation and Agreement of Settlement, *Southwest Power Pool, Inc.*, Docket No. ER19-1910-000 (May 21, 2019) (“Settlement Agreement”).

<sup>3</sup> Unopposed Motion For Implementation of Interim Settlement Rates, *Southwest Power Pool, Inc.*, Docket No. ER19-1910-001 (May 21, 2019) (“Motion for Interim Rates”).

<sup>4</sup> In lieu of Commission-initiated procedures, the Protocols set out a detailed process that will enable interested parties to review and, if warranted, challenge aspects of the True-Up Adjustment, which may include the submission of Formal Challenges before the Commission.

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## I. Background

OG&E is an electric public utility with plant, property, and other assets dedicated to the production, transmission, distribution, and sale of electric energy to retail customers in Oklahoma and Arkansas. OG&E is a wholly owned subsidiary of OGE Energy Corp. and is a member of SPP.

On June 25, 2009, in Docket Nos. ER08-281-000, *et al.*, the Commission approved a settlement agreement that established OG&E's Formula Rate.<sup>5</sup> The Formula Rate applies to transmission service provided pursuant to the SPP OATT within the OG&E pricing zone and pursuant to the OG&E OATT. Under the Formula Rate, OG&E's ATRR is derived from a formula that tracks increases and decreases in actual costs and projected capital additions every year, subject to the True-Up Adjustment, through which amounts over-collected or under-collected are returned to or collected from customers, with interest. The Protocols set out the terms and conditions applicable to the annual True-Up Adjustment, and this informational filing was prepared and submitted in accordance with the requirements of the Protocols.

To resolve outstanding issues arising out of a complaint submitted in Docket No. EL18-58-000, SPP, on behalf of OG&E, submitted the Settlement Agreement on May 21, 2019. The Settlement Agreement modified OG&E's Formula Rate by adjusting the return on equity ("ROE") component and adding new worksheets<sup>6</sup> to address the treatment of excess or deficient Accumulated Deferred Income Tax ("ADIT") balances resulting from the enactment of the Tax Cuts and Jobs Act.<sup>7</sup> With respect to ROE, Article 4 of the Settlement Agreement provides that, effective January 26, 2018, the base ROE to be used in the Formula Rate is 10.0% and the stated "Common Stock cost rate (ROE)" in the Formula Rate, which includes an additional 50 basis point adder for regional transmission organization membership, will be 10.50% (collectively, the "ROE Revisions"). With respect to the treatment of ADIT, Article 3 of the Settlement Agreement provides that effective January 1, 2018: (i) OG&E's excess plant-related protected ADIT will be amortized for accounting purposes and will be flowed back to Formula Rate customers over the remaining life of OG&E's assets consistent with the "Average Rate Assumption Method;"<sup>8</sup> and (ii) OG&E will include the unamortized portion of its excess ADIT

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<sup>5</sup> *Oklahoma Gas and Electric Co.*, 127 FERC ¶ 61,296 (2009).

<sup>6</sup> See Worksheets C.1, C.2 and C.3 to the Formula Rate template. The Formula Rate template was revised to reflect the amortization of excess or deficient ADIT balances and calculate the prorated ADIT for any additional plant projected to be placed in service during a Rate Year.

<sup>7</sup> Pub. L. No. 115-97, 131 Stat. 2054 (2017).

<sup>8</sup> Settlement Agreement at § 3.2.

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balances in the determination of rate base (collectively, the “ADIT Revisions”).<sup>9</sup> Section 5.3 of the Settlement Agreement provides that the Protocols will be revised, effective January 1, 2018, to implement the ADIT Revisions. Specifically, Section 1.3 of the Protocols was revised to modify the process for calculating the Projected ATRR by adding a Proration Adjustment, which calculates the prorated ADIT for any additional plant projected to be placed in service during a Rate Year.

In concert with the Settlement Agreement, OG&E also filed the Motion for Interim Rates. Consistent with Section 6.3 of the Settlement Agreement, the Motion for Interim Rates requested that rate reductions in connection with service provided during the 2018 Rate Year will be implemented through the instant filing.

On May 30, 2019, the Chief Administrative Law Judge (“Chief Judge”) issued an order granting the Motion for Interim Rates.<sup>10</sup> Section 6.4 of the Settlement Agreement provides that if the Chief Judge grants the Motion for Interim Rates, then OG&E shall implement the ROE Revisions and the ADIT Revisions (collectively, the “Formula Rate Revisions”) described above to calculate the True-Up Adjustment for the 2018 Rate Year.

## II. True-Up Adjustment

Pursuant to the Protocols, on June 1 of each calendar year (or the next business day if June 1 falls on a holiday or weekend), OG&E is required to calculate the Baseline ATRR for the Rate Year that has most recently concluded, reconcile the Projected ATRR with the Baseline ATRR for the corresponding Rate Year, and calculate the amount of any over- or under-recovery. These calculations, plus any corrections pursuant to Section 1.10 of the Protocols (concerning certain corrections to OG&E’s FERC Form No. 1 or its books and records) or any changes to account for the resolution of any Preliminary Challenge, Formal Challenge, or a proceeding initiated *sua sponte* by FERC challenging a True-Up Adjustment, to the extent such changes have not been reflected in a prior Annual Update, constitute the True-Up Adjustment.

The Projected ATRR for the 2018 Rate Year, less prior period adjustments, was \$88,594,476. Consistent with the Chief Judge’s order and Section 6.4 of the Settlement Agreement, OG&E calculated the Baseline ATRR for the 2018 Rate Year using the version of the Formula Rate appended to the Settlement Agreement that contains the Formula Rate

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<sup>9</sup> Settlement Agreement at § 3.4. In addition, pursuant to Section 3.3 of the Settlement Agreement, effective January 1, 2019, OG&E’s excess plant-related unprotected ADIT and excess non-plant unprotected ADIT will be amortized for accounting purposes and flowed back to Formula Rate customers using a straight-line amortization period of five (5) years. This change is not reflected in the 2018 Rate Year True-Up Adjustment.

<sup>10</sup> *Southwest Power Pool, Inc.*, 167 FERC ¶ 63,030 at P 5 (2019).

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Revisions. In addition, OG&E utilized a weighted average ROE of 10.54% to accommodate the January 26, 2018 effective date associated with the ROE Revisions. The Baseline ATRR for the 2018 Rate Year is \$86,885,926. The resulting refund of \$1,887,342 is reflected in Worksheet L of the Formula Rate template and will be refunded to customers with interest through the rates applicable for the 2020 Rate Year. The data-populated Formula Rate template detailing the True-Up Adjustment is appended hereto as Attachment 1.

### **III. Other Information and Materials**

#### **A. Supporting Information**

Much of the information contained in the True-Up Adjustment is taken from OG&E's FERC Form No. 1 for the year ending December 31, 2018. With regard to the "supporting information" described at Section 1.3(a)(2) of the Protocols, a data-populated Formula Rate template in a fully-functioning Excel file detailing the specific data and calculations reflected in the True-Up Adjustment is posted and available on the SPP OASIS, at <http://opsportal.spp.org/OASIS/Directory/Member%20Related%20Postings> and on the OG&E OASIS, at <http://oasis.oge.com/Formula/FormulaDocs.htm>. The data-populated Formula Rate template, including associated workpapers, demonstrates and explains information not otherwise set out in OG&E's FERC Form No. 1. A side-by-side comparison of the Projected ATRR components and the Baseline ATRR components is appended hereto as Attachment 2. OG&E's ADIT Average Balances Calculation for the 2018 Rate Year is included as Worksheet C.1 in the Formula Rate template.<sup>11</sup>

#### **B. Accounting Changes and Tariff Changes**

Section 1.4(b) of the Protocols provides that in each True-Up Adjustment filing OG&E shall identify and provide an explanation of any Accounting Changes and/or Tariff Changes, as those terms are defined therein. There are no Accounting Changes to report for the True-Up Adjustment that is the subject of this informational filing.

OG&E hereby identifies and explains the following Tariff Changes. As noted, SPP, on behalf of OG&E, submitted the Settlement Agreement containing the Formula Rate Revisions. The ROE Revisions reflect a reduction in OG&E's ROE and the ADIT Revisions develop a

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<sup>11</sup> In OG&E's previous True-Up Adjustment submittals, the Average Accumulated Deferred Income Taxes Account Balance Calculation was included as Attachment 3 to the submittal. See Informational Filing of Formula Rate True-Up Adjustment, *Oklahoma Gas and Electric Co.*, Docket No. ER08-281-000 (June 1, 2018); Informational Filing of Formula Rate True-Up Adjustment, *Oklahoma Gas and Electric Co.*, Docket No. ER08-281-000 and -001 (June 1, 2017).

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framework for the amortization of excess or deficient ADIT balances and for calculating prorated ADIT for any additional plant projected to be placed in service during a particular Rate Year. Also, as noted, the Chief Judge granted the Motion for Interim Rates. OG&E recognizes that the True-Up Adjustment for the 2018 Rate Year is subject to Commission action on the Settlement Agreement.

### **C. True-Up Meeting**

Pursuant to Section 2.1(a) of the Protocols, notice is hereby given that the annual True-Up Meeting will be held from 2:00 p.m. to 4:00 p.m. on Tuesday, June 25, 2019, at OG&E's Corporate Headquarters, 321 N. Harvey Ave., Oklahoma City, Oklahoma, 73102. In accordance with Section 2.1(a) of the Protocols, notice of the True-Up Meeting will also be posted on the SPP website.

### **D. Service of Informational Filing**

In accordance with the Protocols, OG&E is providing the True-Up Adjustment and supporting information to SPP for posting on the publicly accessible portion of the SPP website.<sup>12</sup> Also as required by the Protocols, OG&E has this date served the True-Up Adjustment and supporting information to SPP transmission customers taking Network Integration Transmission Service and/or Point-to-Point Transmission Service on the OG&E facilities operated by SPP, upon transmission service customers taking service under the OG&E OATT, affected regulatory commissions, and other parties that have submitted a request for such information.<sup>13</sup>

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<sup>12</sup> SPP OATT, Attachment H Addendum 2-B, Sections 1.3 and 1.4; OG&E OATT, Attachment H Addendum 2B, Sections 1.3 and 1.4.

<sup>13</sup> *Id.*

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Please direct any questions concerning this submission to the undersigned counsel.

Respectfully submitted,

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**Rate Formula Template**  
**Utilizing FERC Form 1 for the 12 months ended**  
 (Enter whether "Projected Data" or "Actual Data")

12/31/2018  
 Actual Data

**Oklahoma Gas and Electric Company**

**Index of Worksheets**

1	<u>Worksheet</u>	<u>Description</u>
2	Attachment H - Addendum 2-A	<a href="#">Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2018 and "Actual Data"</a>
3	Worksheet A	Account 454, Rent from Electric Property
4		Account 456, Other Electric Revenues
5		Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits
6		Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
7	Worksheet B	Transmission Network Load (MW)
8	Worksheet C	Account 281, Accumulated Deferred Income Taxes ("ADIT") - Accelerated Amortization Property
9		Account 282, Accumulated Deferred Income Taxes ("ADIT") - Other Property
10		Account 283, Accumulated Deferred Income Taxes ("ADIT") - Other
11		Account 190, Accumulated Deferred Income Taxes ("ADIT")
12		Account 255, Accumulated Deferred Investment Tax Credits
13		Account 254, Excess Accumulated Deferred Income Taxes ("ADIT") - Liabilities
14		Account 182.3, Excess Accumulated Deferred Income Taxes ("ADIT") - Assets
15	Worksheet C.1	Average ADIT Balances
16	Worksheet C.2	ADIT Proration Adjustment
17	Worksheet C.3	Excess / Deficient ADIT Amortization
18	Worksheet D	Account 928, Regulatory Commission Expense Allocations
19		Account 930.1, General Advertising Allocations (safety related only to trans.)
20		Transmission Lease Payments
21		Account 930.2, Miscellaneous General Expenses
22	Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
23	Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase
24		Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase
25		Calculation of Composite Depreciation Rate
26		Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
27	Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
28	Worksheet H	Transmission Plant Adjustments
29	Worksheet I	Plant Held for Future Use
30	Worksheet J	Development of Composite State Income Tax Rates
31	Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity
32		Account 165, Prepayments Calculation
33		Long Term Debt Cost Calculation
34	Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
35	Worksheet M	Depreciation Rates
36	Worksheet N	Unfunded Reserves Calculation
37	Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
38	Worksheet P	Construction Work in Progress and Abandon Plant Balances

Rate Formula Template  
 Utilizing FERC Form 1 for the 12 months ended  
 (Enter whether "Projected Data" or "Actual Data")

12/31/2018  
 Actual Data

**OKLAHOMA GAS AND ELECTRIC COMPANY**

For rates effective January 1, 2018

Line No.				Transmission Amount	
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18 )		\$ 156,699,434	
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		86,885,926	
3	DIVISOR				
4	TO's Transmission Network Load (kW)	(Worksheet B, In 14)		5,457,887	
5	RATES				
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	15.919		
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.327		
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.306		<u>Peak</u> 0.306
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.061	Capped at weekly rate	0.044
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	3.827	Capped at weekly & daily rate	1.822



**OKLAHOMA GAS AND ELECTRIC COMPANY**

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(In 117)			\$ 266,278,918
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	22,693,558	DA     1.00000	\$ 22,693,558
15	Total Revenue Credits		22,693,558		\$ 22,693,558
16	NET REVENUE REQUIREMENT (w/o incentives)	(In 11 less In 15)			\$ 243,585,360
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 156,699,434
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ -
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ -
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, In 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(In 16 - In 17 - In 18 - In 19 + In 20)			\$ 86,885,926
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	( (In 16 / In 46) x 100)			11.87%
24	Monthly Rate	(In 23 / 12)			0.99%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	( ( (In 16 - In 92) / In 46) x 100)			9.28%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	( ( (In 16 - In 92 - In 115 - In 116) / In 46) x 100)			1.53%

**OKLAHOMA GAS AND ELECTRIC COMPANY**

(1)	(2)	(3)	(4)	(5)
<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> <u>(See "General Notes")</u>	<u>TO Total</u>	<u>Allocator</u>	<u>Total</u> <u>Transmission</u>
Line No.				
29	GROSS PLANT IN SERVICE			
30	Production	(Worksheet K) 4,098,031,269	NA	
31	Transmission	(Worksheet K) 2,751,143,363	TP 0.95556	2,628,870,540
32	Distribution	(Worksheet K) 4,117,270,075	NA	
33	General Plant	(Worksheet K) (Note J) 400,691,232	W/S 0.09317	37,332,073
34	Intangible Plant	(Worksheet K) (Note V) 176,388,950	W/S 0.09317	16,434,013
35	TOTAL GROSS PLANT	(sum Ins 30 to 34) 11,543,524,890		2,682,636,626
36	GROSS PLANT ALLOCATOR	(In 35 - Col. 5 / Col. 3)	<b>GP= 0.232393</b>	
37	ACCUMULATED DEPRECIATION			
38	Production	(Worksheet K) 1,743,359,791	NA	
39	Transmission	(Worksheet K) 603,240,960	TP 0.95556	576,430,298
40	Distribution	(Worksheet K) 1,394,315,807	NA	
41	General Plant	(Worksheet K) (Note J) 166,004,048	W/S 0.09317	15,466,461
42	Intangible Plant	(Worksheet K) (Note V) 136,512,698	W/S 0.09317	12,718,776
43	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 38 to 42) 4,043,433,304		604,615,534
44	NET PLANT IN SERVICE			
45	Production	(In 30 - In 38) 2,354,671,478	NA	
46	Transmission	(In 31 - In 39) 2,147,902,403		2,052,440,242
47	Distribution	(In 32 - In 40) 2,722,954,268	NA	
48	General Plant	(In 33 - In 41) 234,687,184		21,865,612
49	Intangible Plant	(In 34 - In 42) 39,876,252		3,715,238
50	TOTAL NET PLANT IN SERVICE	(sum Ins 45 to 49) 7,500,091,586		2,078,021,092
51	NET PLANT ALLOCATOR	(In 50 - Col. 5 / Col. 3)	<b>NP= 0.277066</b>	
52	ADJUSTMENTS TO RATE BASE	(Note D)		
53	Account No. 281	(Worksheet C) -		-
54	Account No. 282	(Worksheet C) (1,235,128,994)		(287,035,572)
55	Account No. 283	(Worksheet C) (65,675,587)		(3,134,117)
56	Account No. 190	(Worksheet C) 440,961,816		2,469,342
57	Account No. 255	(Worksheet C) (4,613,793)		-
57a	Account No. 254	(Worksheet C) (794,710,410)		(167,330,816)
57b	Account No. 182.3	(Worksheet C) 87,405,591		4,897,467
58	Unfunded Reserves	(Worksheet N) (2,977,636)	DA 1.00000	(2,977,636)
59	TOTAL ADJUSTMENTS	(sum Ins 53 to 58) (1,574,739,013)		(453,111,333)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R) 0	DA 1.00000	0
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z) 0	DA 1.00000	0
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F) 644,891	TP 0.95556	616,230
62	WORKING CAPITAL	(Note G)		
63	CWC	(1/8 * In 90) 19,621,579		4,015,306
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S) 12,257,572	TP 0.95556	11,712,792
65	Prepayments (Account 165)	(Worksheet K) 8,109,314	GP 0.23239	1,884,549
66	TOTAL WORKING CAPITAL	(sum Ins 63 to 65) 39,988,464		17,612,648
67	RATE BASE	(sum Ins 50, 59, 60, 60a, 61, 66) 5,965,985,929		1,643,138,636

**OKLAHOMA GAS AND ELECTRIC COMPANY**

	(1)	(2)	(3)	(4)	(5)
Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	Data Sources (See "General Notes")	TO Total	Allocator	Total Transmission
68	OPERATION & MAINTENANCE EXPENSE				
68	Transmission	321.112.b	180,273,633		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O) (Note Y)	-		
69	Less expenses for LSE cost responsibility	(Worksheet E, ln 14)	141,070,975		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	17,592,638		
71	Less Account 565	321.96.b (Note I)	1,575,336		
72	Plus Acct 565 native load, zonal or pool	(Note I)			
73	Transmission Subtotal	(ln 68-ln 68a-ln 69-ln 70-ln 71+ln 72)	20,034,684	TP 0.95556	19,144,255
74	Administrative and General	323.197.b (Note J)	132,882,957	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	1,567,766	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	6,240,200	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	2,185,623	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	4,155,953		
79	Less: PBOP amount included in Line 74	(Note T)	(500,000)		
80	Balance of A & G	(ln 74 - sum ln 75 to ln 79)	119,233,415	W/S 0.09317	11,108,879
81	Plus: Acct. 924	(ln 75)	1,567,766	GP 0.23239	364,338
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	1,687	DA 1.00000	1,687
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	3,735,078	W/S 0.09317	347,994
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.09317	1,155,298
88	A & G Subtotal	(sum lns 80 to 87)	136,937,946		12,978,196
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(ln 73 + ln 88 + ln 89)	156,972,630		32,122,451
91	DEPRECIATION AND AMORTIZATION EXPENSE				
92	Transmission	336.7.b	55,652,106	TP 0.95556	53,178,683
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.95556	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	0	DA 1.00000	0
95	General	336.10.b	17,604,617	W/S 0.09317	1,640,208
96	Intangible	336.1.f	10,738,103	W/S 0.09317	1,000,460
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 92 to 96)	83,994,826		55,819,351
98	TAXES OTHER THAN INCOME	(Note L)			
99	Labor Related				
100	Payroll	263.i	12,078,813	W/S 0.09317	1,125,373
101	Plant Related				
102	Property	263.i	78,288,004	GP 0.23239	18,193,599
103	Gross Receipts	263.i	-		
104	Other	263.i	207,054	GP 0.23239	48,118
105	TOTAL OTHER TAXES	ln 100 + (sum lns 102 to 104)	90,573,871		19,367,090
106	INCOME TAXES	(Note M)			
107	$T=1 - \frac{[(1 - SIT) * (1 - FIT)]}{(1 - SIT * FIT * p)}$		25.54%		
108	$CIT=(T/1-T) * (1-(WCLTD/R))$		24.16%		
109	where WCLTD=(ln 137) and R=(ln 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from ln 107)		1.3430		
112	Amortized Investment Tax Credit	266.8.f (enter negative) (Worksheet C.3) (Note AA)	(109,896)		
112a	(Excess)/Deficient ADIT Amortization - Protected	(Worksheet C.3) (Note AA)	(3,428,895)		
112b	(Excess)/Deficient ADIT Amortization - Unprotected	AA)	455,802		
113	Income Tax Calculation	(ln 108 * ln 116)	115,175,248	NA	31,721,312
114	ITC adjustment	(ln 111 * ln 112)	(147,590)	NP 0.277066	(40,892)
114a	(Excess)/Deficient ADIT Amortization - Protected	(ln 111 * ln 112a)	(4,604,985)	DA 1.000000	(4,604,985)
114b	(Excess)/Deficient ADIT Amortization - Unprotected	(ln 111 * ln 112b)	612,140	DA 1.000000	612,140
115	TOTAL INCOME TAXES	(sum lns 113 to 114b)	111,034,813		27,687,575
116	RETURN (Rate Base * Rate of Return)	(ln 67 * ln 140)	476,666,565	NA	131,282,450
117	REVENUE REQUIREMENT (sum lns 90, 97, 105, 115, 116)		919,242,705		266,278,918

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**SUPPORTING CALCULATIONS**

In No.	(1)	(2)	(3)	(4)	(5)
	<b>TRANSMISSION PLANT INCLUDED IN SPP TARIFF</b>				
118	Total transmission plant	(In 31)			2,751,143,363
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			41,008,986
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			81,263,837
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			<u>2,628,870,540</u>
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		<b>TP=</b>	<b>0.955556</b>
	<b>WAGES &amp; SALARY ALLOCATOR (W/S)</b>				
124	Production	354.20.b	56,069,434	NA	-
125	Transmission	354.21.b	12,268,593	TP	0.95556
126	Distribution	354.23.b	38,925,845	NA	-
127	Other (Excludes A&G)	354.24,25,26.b	18,564,470	NA	-
128	Total	(sum Ins 124 to 127)	<u>125,828,342</u>		<u>11,723,323</u>
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		<b>W/S=</b>	<b>0.093169</b>
	<b>RETURN (R)</b>				
131	Preferred Dividends	(118.29.c) (positive number)	0		-
	<b>Development of Common Stock:</b>				
133	Long Term Debt	(Worksheet K) (Note Q)		46.60%	3,106,949,042
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-
135	Common Stock	(Worksheet K) (Note Q)		53.40%	3,560,476,025
136	Total	(sum Ins 133 to 135)			<u>6,667,425,067</u>
				<b>Cost (Note Q)</b>	<b>Weighted</b>
137	Long Term Debt		\$ 3,106,949,042	0.0507	0.0236
138	Preferred Stock	112.3.c	-	0.0000	0.0000
139	Common Stock		3,560,476,025	0.1054	0.0563
140	Total	(sum Ins 137 to 139)	<u>6,667,425,067</u>	<b>R</b>	<b>0.0799</b>

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#

b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

Note Letter	
A	The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.
B	The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.
E	Reserved for future use.
F	Identified as being only transmission related or functionally booked to transmission.
G	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.
H	Reserved for future use
I	Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.
J	General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (ln 112) multiplied by (1/1-T). If the applicable tax rates are zero enter 0. Inputs Required: FIT = 21.00% SIT= 5.75% (State Income Tax Rate or Composite SIT - Worksheet J) p = 0.00% (percent of federal income tax deductible for state purposes)
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.
O	Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.
P	Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.
Q	Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (ln 131) / preferred outstanding (ln 138). Common Stock cost rate (ROE) = 10.50%. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER08-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.
R	OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).
S	The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the trued-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.
T	PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.
U	Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Notes - continued**

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also, included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization accounts booked back into O&M accounts that costs would have been booked had not the Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.
- AA Includes the amortization of any excess/deficient Accumulated Deferred Income Taxes ("ADIT") resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess / deficient ADIT will reduce or increase tax expense by the amount of the excess or deficient multiplied by ln 111.

**List of Allocators:**

Direct Assigned	DA	1.000000
Gross Plant	GP	0.232393
Net Plant	NP	0.277066
Trans. Plant in SPP	TP	0.955556
Wages & Salaries	W/S	0.093169
No Allocator	NA	

Worksheet A

Line No.

**I. Account 454, Rent from Electric Property - Relevant Year = 2018** (Note 1)  
 ( Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below )

	<u>Data Sources</u>	<u>2018 YE Balance</u>	<u>GP Allocator</u>	<u>Allocated to Transmission</u>
1	Rent from Electric Property	300.19.b	23.2393%	\$342,634
2				
3				
4	<b>Net Account 454 - Credited as transmission pole rentals =</b>			<b>\$342,634</b>

**II. Account 456, Other Electric Revenue - Relevant Year = 2018** (Notes 1 & 2)  
 ( Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below )

	<u>(A) 2018 YE Balance</u>	<u>(B) Power Production</u>	<u>(C) Distribution</u>	<u>(D) Utility Commercial</u>	<u>(E) Utility A &amp; G</u>	<u>(F) Miscellaneous</u>	<u>(G) Transmission (Load in Divisor)</u>	<u>(H) Other Transmission</u>	
5	300.21.b	\$283,911,503							
6	Miscellaneous - McClain Adder								
7	Miscellaneous - Scrap Sales		\$39,069	\$287,115					
8	Miscellaneous - OMPA Admin Fee								
9	Miscellaneous					(\$42,773)			
10	Miscellaneous - Honeywell Energy Management								
11	Miscellaneous - Sale of Residual Oil								
12	Reimbursed Payroll Costs								
13	Remuneration Sales Taxes Collection - OK & AR				\$92,791				
14	Franchise & Privilege Tax Adjustment				\$682				
15	Oil Lease & Royalties				\$3,071				
16	Pace Payments								
17	Transmission Service Revenues - from OG&E LSE						\$99,501,024		
18	Transmission Service Revenues - Unbundled OK & AR						\$0		
19	Transmission Service Revenues - Direct Assigned Facilities						\$31,188,708		
20	Salvage Clearing								
21	Point-to-Point Revenue Refundable to Retail Customers								
22	Discount on Purchased Wind Credits								
23	Renewable Energy Certificate Sales - OK & AR		\$3,071,990						
24	Base Plan Revenues					\$129,957,664			
25	Z2 Revenues Credits to Customers						\$19,812,162		
26	<b>TOTALS (Sum Ins 6 - 25)</b>	<b>\$283,911,503</b>	<b>\$3,111,059</b>	<b>\$287,115</b>	<b>\$0</b>	<b>\$96,544</b>	<b>\$129,914,891</b>	<b>\$150,501,894</b>	<b>\$0</b>

**Net Account 456 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)-(H)] = (\$0)**

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year = **2018** (Notes 1 & 3) 328-330.Total.n **\$34,888,103**

( Provide data sources and any detailed explanations necessary in Section V, Notes below )

**Transmission  
(Load in Divisor)**

Less:

28	TO's LSE Direct Assignment Revenue Credits		
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits		
30	TO's LSE Network Upgrades for Generation Interconnection - Credits		
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor		
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor		\$10,814,150
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff		
34	Wholesale Distribution charges		\$1,081,007
35	TO's LSE Revenue from Ancillary Services Provided		
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor		\$642,022
37			
38			
39			
40	<b>Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&amp;E for load included in the divisor ) =</b>	(Sum Ins 28 thru 39)	<b>\$12,537,179</b>

41 **Net Account 456.1 Included in Template (PTP revenues to be credited) =** [(328-330.Total.n) - ln 40] **\$22,350,924**

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year = **2018** (Note 3)

( Provide data sources and any detailed explanations necessary in Section V, Notes below )

42	Revenues from Grandfathered Interzonal Transactions	0	
43			
44	Revenues received from SPP for PTP service	0	
45			

46 **Sum of Parts I, II & III** (Addendum 2-A, ln 14) **\$22,693,558**

V. Notes ( Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)

- 47 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
- 48 2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers.  
of this Attachment H - Addendum 2-A.
- 49 3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.







Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2018 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.	
3	Other	-	-	-	-	-	-		
4		-	-	-	-	-	-		
5		-	-	-	-	-	-		
6		-	-	-	-	-	-		
7		-	-	-	-	-	-		
8		-	-	-	-	-	-		
9		-	-	-	-	-	-		
10		-	-	-	-	-	-		
11		-	-	-	-	-	-		
12		-	-	-	-	-	-		
13		-	-	-	-	-	-		
14		-	-	-	-	-	-		
15		-	-	-	-	-	-		
16		-	-	-	-	-	-		
17		-	-	-	-	-	-		
18		-	-	-	-	-	-		
19		-	-	-	-	-	-		
20		-	-	-	-	-	-		
21		-	-	-	-	-	-		
22		-	-	-	-	-	-		
23		-	-	-	-	-	-		
24	Subtotal - Form 1, p273	-	-	-	-	-	-		
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
27	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-		
28	Total (In 24 - In 25 - In 26 + In 27)	-	-	-	-	-	-		
29	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	23.2393%	9.3169%		
30	Total (In 28 * In 29)		0	0	0	0	0		

II. Account 282 - ADIT - Other Property

Relevant Year = 2018 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
31									
32	Net Total Property and Accumulated Depreciation	(1,237,720,334)	-	-	-	(1,237,720,334)	-	(1,237,720,334)	Accumulated deferred income taxes-Other property.
33	Other	-	-	-	-	-	-	-	
34		-	-	-	-	-	-	-	
35		-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	
37		-	-	-	-	-	-	-	
38		-	-	-	-	-	-	-	
39		-	-	-	-	-	-	-	
40		-	-	-	-	-	-	-	
41		-	-	-	-	-	-	-	
42		-	-	-	-	-	-	-	
43		-	-	-	-	-	-	-	
44		-	-	-	-	-	-	-	
45		-	-	-	-	-	-	-	
46		-	-	-	-	-	-	-	
47		-	-	-	-	-	-	-	
48		-	-	-	-	-	-	-	
49		-	-	-	-	-	-	-	
50		-	-	-	-	-	-	-	
51		-	-	-	-	-	-	-	
52	Subtotal - Form 1, p275	(1,237,720,334)	-	-	-	(1,237,720,334)	-	-	
53	Less FASB 109 Above if not separately removed	(2,591,340)	-	-	-	(2,591,340)	-	-	
54	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
55	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-	-	
56	Total (In 52 - In 53 - In 54 + In 55)	(1,235,128,994)	-	-	-	(1,235,128,994)	-	-	
57	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	23.2393%	9.3169%		
58	Total (In 56 * In 57)		0	0	0	(287,035,572)	0	(287,035,572)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	Relevant Year = (C) 100% Non-Transmission Related	2018 (D) 100% Related to facilities excluded in Worksheet H	(Note 2) (E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
59									
60	Prepaid Expenses	(1,327,694)	-	-	-	(663,847)	(663,847)	(1,327,694)	Book accrual vs. actual payments for tax.
61	Pension Plans	(27,202,272)	(27,202,272)	-	-	-	-	-	ADIT related to Pre-paid Pension Expense.
62	Bond Redemption - Unamortized Call Premium Costs	(2,507,866)	-	-	-	(2,507,866)	-	(2,507,866)	Expenses amortized for books; deducted for tax prior years when incurred/paid.
63	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(10,048,412)	-	-	-	(10,048,412)	-	(10,048,412)	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
64	"Big 7 Transmission Projects" AFUDC - Reg Asset - Retail	(1,788,710)	(1,788,710)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
65	Deferred Post-Retirement Medical Exp - Reg Liability	1,985,935	1,985,935	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.
66	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,288,113)	(1,288,113)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
67	Deferred Excess Pension Expenses - AR - Reg Asset	800,342	800,342	-	-	-	-	-	Book amortization expense of Reg Asset, not deducted for tax purposes
68	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(282,658)	(282,658)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Deferred Smart Grid Expenses-Reg Asset - AR	(46,898)	(46,898)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(5,851,777)	(5,851,777)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(453,747)	(453,747)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Deferred Smart Grid Web Portal Expenses - Reg Asset	(1,044,415)	(1,044,415)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
73	Deferred Gain on Sale of Assets - Reg Liability - OK	429,391	429,391	-	-	-	-	-	Gain recognized for tax purposes, recorded as Regulatory Liability for book
74	Deferred Expenses (2018-2019) - Sooner Scrubber Unit 1	(572,453)	(572,453)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
75	Other - Uncertain OK Tax Credits, etc.	(16,476,242)	(16,476,242)	-	-	-	-	-	ADIT related to Uncertain Oklahoma Tax Credits - ITC
76									
77									
78									
79									
80									
81									
82									
83									
84									
85									
86									
87									
88									
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100									
101									
102									
103									
104									
105									
106									
107									
108									
109									
110									
111	Subtotal - Form 1, p277.9.k	(65,675,587)	(51,791,616)	-	-	(13,220,124)	(663,847)		
112	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
113	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
114	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-		
115	Total (In 111 - In 112 - In 113 + In 114)	(65,675,587)	(51,791,616)	-	-	(13,220,124)	(663,847)		
116	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	23.2393%	9.3169%		
117	Total (In 115 * In 116)		0	0	0	(3,072,267)	(61,850)	(3,134,117)	

Worksheet C

IV. Account 190 - ADIT

Relevant Year = 2018 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
118									
119	Accrued Vacation	1,558,810	-	-	-	-	1,558,810	1,558,810	Book accrual vs. actual payments for tax.
120	Bad Debts	411,670	411,670	-	-	-	-	-	Book accrual vs. actual payments for tax.
121	Accrued Liability-Public Liability	551,007	-	-	-	275,503	275,503	551,007	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
122	Accrued Liability-Employee Related	4,415,843	-	-	-	-	4,415,843	4,415,843	Book accrual vs. actual payments for tax.
123	ARO Liability	20,333,573	20,333,573	-	-	-	-	-	Deferred revenue accrual per books vs. actual revenue for tax purposes
124	Post-Retirement Benefits (PR Life & Medical)	16,835,020	-	-	-	-	16,835,020	16,835,020	Book accrual vs. actual payments for tax purposes
125	Other - Misc	1,121,985	1,121,985	-	-	-	-	-	ADIT - Other Income, losses and expenses recognized for book, but not tax.
126	Deferred Fed Investment Tax Credits - Solar	1,179,689	1,179,689	-	-	-	-	-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
127	Tax Credit Carryover	380,116,884	380,116,884	-	-	-	-	-	ADIT for Tax Credit Carryover
128	Net Operating Loss Carryover - Fed	-	-	-	-	-	-	-	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)
129	Net Operating Loss Carryover - OK	10,603,745	10,349,255	-	254,490	-	-	254,490	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)
130	Kaw Water Storage Agreement Liability	2,628,371	2,628,371	-	-	-	-	-	ADIT for Book vs. Tax Partnership Income and Expense differences.
131	Deferred Revenues	1,205,223	1,205,223	-	-	-	-	-	ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates
132		-	-	-	-	-	-	-	
133		-	-	-	-	-	-	-	
134		-	-	-	-	-	-	-	
135		-	-	-	-	-	-	-	
136		-	-	-	-	-	-	-	
137		-	-	-	-	-	-	-	
138		-	-	-	-	-	-	-	
139		-	-	-	-	-	-	-	
140		-	-	-	-	-	-	-	
141		-	-	-	-	-	-	-	
142		-	-	-	-	-	-	-	
143		-	-	-	-	-	-	-	
144		-	-	-	-	-	-	-	
145		-	-	-	-	-	-	-	
146		-	-	-	-	-	-	-	
147		-	-	-	-	-	-	-	
148		-	-	-	-	-	-	-	
149		-	-	-	-	-	-	-	
150		-	-	-	-	-	-	-	
151		-	-	-	-	-	-	-	
152		-	-	-	-	-	-	-	
153		-	-	-	-	-	-	-	
154	Subtotal - Form 1, p234.8.c	440,961,816	417,346,647	-	254,490	275,503	23,085,175		
155	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
156	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
157	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-		
158	Total (In 154 - In 155 - In 156 + In 157)	440,961,816	417,346,647	-	254,490	275,503	23,085,175		
159	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	23.2393%	9.3169%		
160	Total (In 158 * In 159)		0	0	254,490	64,025	2,150,827	2,469,342	

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2018 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)
161								
162	Accumulated Deferred Investment Tax Credits	(4,613,793)	(4,613,793)	-	-	-	-	-
163								
164								
165								
166								
167								
168								
169								
170								
171								
172								
173								
174								
175								
176								
177								
178								
179								
180	Subtotal - Form 1, p267.8.h	(4,613,793)	(4,613,793)	-	-	-	-	-
181	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-
182	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-
183	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	-
184	Total (In 180 - In 181 - In 182 - In 183)	(4,613,793)	(4,613,793)	-	-	-	-	-
185	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	23.2393%	9.3169%	
186	Total (In 184 * In 185)		0	0	0	0	0	0

VI. Account 254 - Excess ADIT Liabilities

Relevant Year = 0 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
187									
188	2017 TCJA Rate Chg - Liab, before Gross-up - Protected	(653,281,548)	-	-	-	(653,281,548)	-	(653,281,548)	
189	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected	(79,299,298)	-	-	-	-	(79,299,298)	(79,299,298)	
190	Inc Tax Liab, OTHER Retail, before Gross-up	(60,208,967)	-	-	-	(18,062,690)	(42,146,277)	(60,208,967)	
191	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(1,920,599)	(1,920,599)	-	-	-	-	-	
192									
193									
194									
195									
196									
197									
198									
199									
200									
201									
202									
203									
204									
205									
206	Excess ADIT Liabilities Subject to Proration								
207									
208									
209									
210									
211									
212									
213									
214	Subtotal - Form 1, p278	(794,710,410)	(1,920,599)	-	-	(671,344,237)	(121,445,574)		
215	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-		
216	Total (In 214 + In 215)	(794,710,410)	(1,920,599)	-	-	(671,344,237)	(121,445,574)		
217	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	23.2393%	9.3169%		
218	Total (In 216 * In 217)		0	0	0	(156,015,832)	(11,314,984)	(167,330,816)	

Worksheet C

VII. Account 182.3 - Excess ADIT Assets

Relevant Year = 0 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
219									
220	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	23,048,095	5,301,062	-	-	9,219,238	8,527,795	17,747,033	
221	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	54,470,354	54,470,354	-	-	-	-	-	
222	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,960,451	-	-	1,960,451	-	-	1,960,451	
223	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	7,926,690	7,926,690	-	-	-	-	-	
224									
225									
226									
227									
228									
229									
230									
231									
232									
233									
234									
235									
236									
237	<b>Excess ADIT Assets Subject to Proration</b>								
238									
239									
240									
241									
242									
243	<b>Subtotal - Form 1, p232</b>	87,405,591	67,698,106	-	1,960,451	9,219,238	8,527,795		
244	<b>Proration Adjustment - Transmission NOL (Worksheet C.2)</b>	-	-	-	-	-	-		
245	<b>Proration Adjustment - General NOL (Worksheet C.2)</b>	-	-	-	-	-	-		
246	<b>Total (In 243 + In 244 + In 245)</b>	87,405,591	67,698,106	-	1,960,451	9,219,238	8,527,795		
247	<b>Transmission Allocator [ GP or W/S ]</b>		0.0000%	0.0000%	100.0000%	23.2393%	9.3169%		
248	<b>Total (In 246 + In 247)</b>		0	0	1,960,451	2,142,488	794,528	4,897,467	

NOTE:  
 1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190, 255, 254 & 182.3.  
 2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.1 - Average Balance Calculation (2017 & 2018)**

Line No.	2017	Dr. (Cr.)	2018	AVG Bal to Worksheet C	
1	<b>Acct 282</b>	(a)		(b)	
2	Net Total Property and Accumulated Depreciation	(1,188,474,590)	Net Total Property and Accumulated Depreciation	(1,286,966,077)	(1,237,720,334)
3					-
4					-
5					-
6					
7		<u>(1,188,474,590)</u>		<u>(1,286,966,077)</u>	<u>(1,237,720,334)</u>
8	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(2,999,280)</u>	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(2,183,400)</u>	<u>(2,591,340)</u>
9	<b>Acct 283</b>				
10	Prepaid Expenses	(1,175,115)	Prepaid Expenses	(1,480,273)	(1,327,694)
11	Pension Plans	(28,425,936)	Pension Plans	(25,978,607)	(27,202,272)
12	Bond Redemption - Unamortized Call Premium Costs	(2,601,212)	Bond Redemption - Unamortized Call Premium Costs	(2,414,519)	(2,507,866)
13	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(10,774,780)	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(9,322,043)	(10,048,412)
14	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,816,109)	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,761,311)	(1,788,710)
15	Pension & Post-Retirement Medical/Life Exp - Reg Liability	2,471,155	Pension & Post-Retirement Medical/Life Exp - Reg Liability	1,500,715	1,985,935
16	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,323,864)	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,252,361)	(1,288,113)
17	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	713,044	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	887,640	800,342
18	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(279,886)	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(285,430)	(282,658)
19	Deferred Smart Grid Expenses-Reg Asset - AR	(93,796)	Deferred Smart Grid Expenses-Reg Asset - AR	-	(46,898)
20	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(6,583,249)	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(5,120,305)	(5,851,777)
21	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(499,890)	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(407,603)	(453,747)
22	Deferred Smart Grid Web Portal Expenses - Reg Asset	(1,174,967)	Deferred Smart Grid Web Portal Expenses - Reg Asset	(913,863)	(1,044,415)
23	Deferred Gain on Sale of Assets - Reg Liability - OK	426,486	Deferred Gain on Sale of Assets - Reg Liability - OK	432,295	429,391
24	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	-	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(1,144,905)	(572,453)
25	Other - Uncertain OK Tax Credits	(16,476,242)	Other - Uncertain OK Tax Credits	(16,476,242)	(16,476,242)
26					
27					
28					
29					
30		<u>(67,614,362)</u>		<u>(63,736,813)</u>	<u>(65,675,587)</u>
31	<b>Acct 190</b>				
32	Accrued Vacation	1,439,190	Accrued Vacation	1,678,429	1,558,810
33	Bad Debts	386,415	Bad Debts	436,924	411,670
34	Accrued Liability-Public Liability	513,932	Accrued Liability-Public Liability	588,081	551,007
35	Accrued Liability-Employee Related, includes Bonuses	3,267,614	Accrued Liability-Employee Related, includes Bonuses	5,564,072	4,415,843
36	ARO Liability	19,204,118	ARO Liability	21,463,028	20,333,573
37	Post-Retirement Benefits (PR Life & Medical)	17,451,045	Post-Retirement Benefits (PR Life & Medical)	16,218,994	16,835,020
38	Other - Misc	1,083,758	Other - Misc	1,160,211	1,121,985
39	Deferred Fed Investment Tax Credits - Solar	508,171	Deferred Fed Investment Tax Credits	1,851,206	1,179,689
40	Tax Credit Carryover	363,981,190	Tax Credit Carryover	396,252,578	380,116,884
41	Net Operating Loss Carryover - Fed	-	Net Operating Loss Carryover - Fed	-	-
42	Net Operating Loss Carryover - OK	11,202,753	Net Operating Loss Carryover - OK	10,004,736	10,603,745
43	Kaw Water Storage Agreement Liability	2,604,789	Kaw Water Storage Agreement Liability	2,651,952	2,628,371
44	Deferred Revenues	2,250,617	Deferred Revenues	159,828	1,205,223
45					
46					
47					
48					
49		<u>423,893,592</u>		<u>458,030,039</u>	<u>440,961,816</u>



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.1 - Average Balance Calculation (2017 & 2018)**

Line No.	2017	Dr. (Cr.)	2018	AVG Bal to Worksheet C
50	<b>Acct 255</b> (a)		(b)	
51	Accumulated Deferred Investment Tax Credits (1,987,470)		Accumulated Deferred Investment Tax Credits (7,240,115)	(4,613,793)
52	<b>Acct 254</b>			
53	2017 TCJA Rate Chg - Liab, before Gross-up - Protected (658,026,098)		2017 TCJA Rate Chg - Liab, before Gross-up - Protected (648,536,997)	(653,281,548)
54	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property (79,664,405)		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property (78,934,190)	(79,299,298)
55	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other (59,614,304)		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other (60,803,629)	(60,208,967)
56	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected (1,270,571)		Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected (2,570,626)	(1,920,599)
57				
58				
59				
60				
61				
62				
63				
64				
65	<b>Excess ADIT Liabilities Subject to Proration</b>		<b>Excess ADIT Liabilities Subject to Proration</b>	
66				
67				
68				
69				
70				
71	(798,575,378)		(790,845,442)	(794,710,410)
72	Acct 254 Gross Up (274,327,842)		(271,672,443)	(273,000,143)
73	Total Acct 254 Grossed Up (1,072,903,219)		(1,062,517,886)	(1,067,710,553)
74	<b>Acct 182.3</b>			
75	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected 24,282,585		2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected 21,813,605	23,048,095
76	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected 52,122,672		Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected 56,818,036	54,470,354
77	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected 2,112,923		Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected 1,807,979	1,960,451
78	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected 8,901,993		Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected 6,951,388	7,926,690
79				
80				
81				
82				
83				
84				
85	<b>Excess ADIT Assets Subject to Proration</b>		<b>Excess ADIT Assets Subject to Proration</b>	
86				
87				
88				
89				
90	87,420,173		87,391,008	87,405,591
91	Acct 182.3 Gross Up 30,030,713		30,020,694	30,025,703
92	Total Acct 182.3 Grossed Up 117,450,885.89		117,411,701.73	117,431,294

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.2 - ADIT Proration Adjustment**

Account 282 - Liberalized Depreciation - Transmission

Relevant Year = **2018**

Line

No.

Days in Period					Averaging with Proration		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
5	December 31st balance Prorated Items						-
6	January	31	335	365	91.78%	-	-
7	February	28	307	365	84.11%	-	-
8	March	31	276	365	75.62%	-	-
9	April	30	246	365	67.40%	-	-
10	May	31	215	365	58.90%	-	-
11	June	30	185	365	50.68%	-	-
12	July	31	154	365	42.19%	-	-
13	August	31	123	365	33.70%	-	-
14	September	30	93	365	25.48%	-	-
15	October	31	62	365	16.99%	-	-
16	November	30	32	365	8.77%	-	-
17	December	31	1	365	0.27%	-	-
18	Total	365	2,029	4,380		-	-

19	Ending Balance of Prorated items	(Line 17, & Col H)	-
20	Non-prorated Average Balance		-
21	Proration Adjustment	(Line 19 minus Line 20)	-

Account 282 - Liberalized Depreciation - General Plant

Relevant Year = **2018**

Line

No.

Days in Period					Averaging with Proration		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
26	December 31st balance Prorated Items						-
27	January	31	335	365	91.78%	-	-
28	February	28	307	365	84.11%	-	-
29	March	31	276	365	75.62%	-	-
30	April	30	246	365	67.40%	-	-
31	May	31	215	365	58.90%	-	-
32	June	30	185	365	50.68%	-	-
33	July	31	154	365	42.19%	-	-
34	August	31	123	365	33.70%	-	-
35	September	30	93	365	25.48%	-	-
36	October	31	62	365	16.99%	-	-
37	November	30	32	365	8.77%	-	-
38	December	31	1	365	0.27%	-	-
39	Total	365	2,029	4,380		-	-

40	Ending Balance of Prorated items	(Line 38, & Col H)	-
41	Non-prorated Average Balance		-
42	Proration Adjustment	(Line 40 minus Line 41)	-

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.2 - ADIT Proration Adjustment**

**Account 282 - Liberalized Depreciation - Intangible Plant**

**Relevant Year = 2018**

Line

No.

43

44

Days in Period				
A	B	C	D	E
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)

Averaging with Proration		
F	G	H
Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)

45

46

47

48

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53

54

55

56

57

58

59

60

December 31st balance Prorated Items								
January	31	335	365	91.78%	-	-	-	-
February	28	307	365	84.11%	-	-	-	-
March	31	276	365	75.62%	-	-	-	-
April	30	246	365	67.40%	-	-	-	-
May	31	215	365	58.90%	-	-	-	-
June	30	185	365	50.68%	-	-	-	-
July	31	154	365	42.19%	-	-	-	-
August	31	123	365	33.70%	-	-	-	-
September	30	93	365	25.48%	-	-	-	-
October	31	62	365	16.99%	-	-	-	-
November	30	32	365	8.77%	-	-	-	-
December	31	1	365	0.27%	-	-	-	-
<b>Total</b>	<b>365</b>	<b>2,029</b>	<b>4,380</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

61

62

63

Ending Balance of Prorated items	(Line 59, & Col H)	-
Non-prorated Average Balance		-
Proration Adjustment	(Line 61 minus Line 62)	-

64

**Account 282 - TOTAL Proration Adjustment**

(ln 21 + ln 42 + ln 63)

-

**Account 283 - Liberalized Depreciation**

**Relevant Year = 2018**

Line

No.

65

66

Days in Period				
A	B	C	D	E
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)

Averaging with Proration - Projected		
F	G	H
Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)

67

68

69

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81

82

December 31st balance Prorated Items								
January	31	335	365	91.78%	-	-	-	-
February	28	307	365	84.11%	-	-	-	-
March	31	276	365	75.62%	-	-	-	-
April	30	246	365	67.40%	-	-	-	-
May	31	215	365	58.90%	-	-	-	-
June	30	185	365	50.68%	-	-	-	-
July	31	154	365	42.19%	-	-	-	-
August	31	123	365	33.70%	-	-	-	-
September	30	93	365	25.48%	-	-	-	-
October	31	62	365	16.99%	-	-	-	-
November	30	32	365	8.77%	-	-	-	-
December	31	1	365	0.27%	-	-	-	-
<b>Total</b>	<b>365</b>	<b>2,029</b>	<b>4,380</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

83

84

85

Ending Balance of Prorated items	(Line 81, & Col H)	-
Non-prorated Average Balance		-
Proration Adjustment	(Line 83 minus Line 84)	-

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.2 - ADIT Proration Adjustment**  
**Account 190 - Basis Difference**

Relevant Year = 2018

Line

No.

86

87

Days in Period				
A	B	C	D	E
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)

Averaging with Proration - Projected		
F	G	H
Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)

88

89

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103

December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
<b>Total</b>	<b>365</b>	<b>2,029</b>	<b>4,380</b>			<b>-</b>	<b>-</b>

104 Ending Balance of Prorated items

(Line 102, & Col H)

-

105 Non-prorated Average Balance

(Line 104 minus Line 105)

-

106 Proration Adjustment

-

**Account 281 - Liberalized Depreciation**

Relevant Year = 2018

Line

No.

107

108

Days in Period				
A	B	C	D	E
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)

Averaging with Proration - Projected		
F	G	H
Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)

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124

December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
<b>Total</b>	<b>365</b>	<b>2,029</b>	<b>4,380</b>			<b>-</b>	<b>-</b>

125 Ending Balance of Prorated items

(Line 123, & Col H)

-

126 Non-prorated Average Balance

(Line 125 minus Line 126)

-

127 Proration Adjustment

-

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.2 - ADIT Proration Adjustment**

Account 182.3 - Excess ADIT Federal Only NOL

Relevant Year = 2018

Line

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
132	December 31st balance Prorated Items							
133	January	31	335	365	91.78%		-	-
134	February	28	307	365	84.11%		-	-
135	March	31	276	365	75.62%		-	-
136	April	30	246	365	67.40%		-	-
137	May	31	215	365	58.90%		-	-
138	June	30	185	365	50.68%		-	-
139	July	31	154	365	42.19%		-	-
140	August	31	123	365	33.70%		-	-
141	September	30	93	365	25.48%		-	-
142	October	31	62	365	16.99%		-	-
143	November	30	32	365	8.77%		-	-
144	December	31	1	365	0.27%		-	-
145	Total	365	2,029	4,380		-	-	-

146	Ending Balance of Prorated items	(Line 144, & Col H)	-
147	Non-prorated Average Balance		-
148	Proration Adjustment	(Line 146 minus Line 147)	-

Account 182.3 - Excess ADIT - General NOL

Relevant Year = 2018

Line

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
152	December 31st balance Prorated Items							
154	January	31	335	365	91.78%		-	-
155	February	28	307	365	84.11%		-	-
156	March	31	276	365	75.62%		-	-
157	April	30	246	365	67.40%		-	-
158	May	31	215	365	58.90%		-	-
159	June	30	185	365	50.68%		-	-
160	July	31	154	365	42.19%		-	-
161	August	31	123	365	33.70%		-	-
162	September	30	93	365	25.48%		-	-
163	October	31	62	365	16.99%		-	-
164	November	30	32	365	8.77%		-	-
165	December	31	1	365	0.27%		-	-
166	Total	365	2,029	4,380		-	-	-

167	Ending Balance of Prorated items	(Line 165, & Col H)	-
168	Non-prorated Average Balance		-
169	Proration Adjustment	(Line 167 minus Line 168)	-

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.3 - (Excess)/Deficient ADIT Amortization (Note 1)**

**Protected - (Excess) / Deficient ADIT Amortization (Note 2)**

Relevant Year = 2018

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Remaining Amortization Period (Note 2)
1	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254)	(14,754,712)				(14,754,712)		(14,754,712)	ARAM
2	(excludes Gross-up Adj)							-	ARAM
3								-	ARAM
4								-	ARAM
5								-	ARAM
6									
7									
8									
9									
10									
11									
12	<b>Subtotal</b>	(14,754,712)	-	-		(14,754,712)	-		
13	<b>Transmission Allocator [GP or W/S]</b>		0.0000%	0.0000%	100.0000%	23.2393%	9.3169%		
14	<b>Total (In 12 * In 13)</b>		0	0		(3,428,895)	0	(3,428,895)	

**Unprotected - (Excess) / Deficient ADIT Amortization (Note 3)**

Relevant Year = 2018

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Remaining Amortization Period (Note 2)
15	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) (Note 3)	(4,908,117)					(4,908,117)	(4,908,117)	5
16								-	
17	2017 TCJA Deficient ADIT - Regulatory Tax Asset (Acct 182) (Note 4)	2,692,799	619,344			1,077,120	996,336	2,073,455	5
18								-	
19	Other Regulatory Tax Assets (Acct 182)	2,452,501				2,452,501		2,452,501	5
20								-	
21	Other Regulatory Tax Liabilities (Acct 254)							-	
22								-	
23								-	
24									
25									
26									
27									
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43									
44	<b>Subtotal</b>	237,183	619,344	-		3,529,621	(3,911,781)		
45	<b>Transmission Allocator [GP or W/S]</b>		0.0000%	0.0000%	100.0000%	23.2393%	9.3169%		
46	<b>Total (In 44 * In 45)</b>		0	0		820,260	(364,457)	455,802	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.3 - Excess Deferred Taxes (2017 TCJA Rate Change) - Calculated End of Year Balance**

Line No.	(a) Total Company Regulatory Liability Balances	(b) Beginning of Year Balances	(c) Return to Provision Adjustment	(d) Current Year EDIT Amortization	(e) End of Year Balance
47	Protected Plant, before Gross-up (Note 4)	(658,026,098)	(5,265,611)	14,754,712	(648,536,997)
48	Protected Plant, Gross-up Adj	(226,046,144)	(1,808,851)	5,068,561	(222,786,434)
49	Unprotected, before Gross-up (Note 5)	(114,996,124)	(234,985)	3,266,858	(111,964,251)
50	Unprotected, Gross-up Adj	(39,503,642)	(80,722)	1,122,236	(38,462,128)
51	<b>Total (sum Ins 47 to 50)</b>	<b>(1,038,572,008)</b>	<b>(7,390,169)</b>	<b>24,212,367</b>	<b>(1,021,749,810)</b>
		<b>(773,022,222)</b>	<b>(5,500,596)</b>	<b>18,021,570</b>	<b>(760,501,248)</b>

Note 1: Worksheet C.3 presents total company amortization for excess / deficient ADIT amounts. This worksheet does not attempt to present jurisdictional balances.

Note 2: The amortization of Tax Cuts and Jobs Act ("TCJA") related Excess and Deficient Protected ADIT balances starts January 1, 2018 over the remaining life of OG&E's assets consistent the "Average Rate Assumption Method" ("ARAM").

Note 3: This amortization of TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019 using a straight-line amortization period of five (5) years. Unprotected amortization is not generally booked or tracked by item. Excess unprotected amortization primarily relates to the following deferred tax items: Prepaid Pension, Regulatory Assets & Liabilities, Bond Redemptions, Oklahoma Tax Credits carryovers & Oklahoma NOL carryovers. Deficient unprotected amortization primarily relates to the following deferred tax items: ARO Liability, Post-Retirement Benefits, and Accrued Employee Benefits. This page 2 of Worksheet C.3 (i) will be used to calculate rates for service provided in the 2019 Rate Year and thereafter, and (ii) will not be used to calculate rates for service provided in the 2018 Rate Year.

Note 4: The amortization of TCJA-related Excess and Deficient Protected ADIT balances starts January 1, 2018.

Note 5: The amortization of TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019.





Worksheet D

III. Transmission Lease Payments

Relevant Year = 2018

(A) Item No.	(B) Description	(C) Expense
1	Transmission Line Land Leases	-
Total Transmission Lease Payments		-

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2018

Item No.	Description	Date Sources	TO Total	Explanation
1	Miscellaneous General Expenses	323.192.b	4,155,953	
2	Less: Industry Association Dues	335.1.b	1,173,753	
3	Plus: EEI Dues		740,878	
4	Plus: SPP Dues		12,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	3,735,078	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

**Worksheet E**

**Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility**

			Relevant Year
			2018
1	Other Expenses:		
2	Direct Assignment Charge		\$ 2,572
3	Sponsored (Requested or Economic) Upgrades Charge		31,188,708
4	Firm and Non-Firm Point-To-Point Charges		
5	Base Plan Charges		98,945,710
6	Schedule 9 Charges		
7	SPP Schedule 1-A		
8	SPP Annual Assessment		
9	NERC Assessment		
10	Ancillary Services Expenses		
11	Other	Sch. 12 Fees	2,226,424
12	Other	Z2 Sch. 11 NITS	8,707,561
13	Other		
14	Total	(Sum of Ins 2 through 13 )	\$ 141,070,975

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

**I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.**

<b>A. Determine "R" with hypothetical 100 basis point increase in ROE.</b>				
Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			10.54%
2	ROE with additional 100 basis point incentive			11.54%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		<u>%</u>	<u>Cost</u>	<u>Weighted cost</u>
5	Long Term Debt	46.60%	0.0507	0.0236
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	53.40%	0.1154	0.0616
			R =	0.0852

**B. Determine Return using "R" with hypothetical 100 basis point ROE increase.**

8	Rate Base (Addendum 2-A, In 67)	1,643,138,636
9	R (from A. above)	0.0852
10	Return (Rate Base x R)	140,056,985

**C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.**

11	Return (from B. above)	140,056,985
12	CIT (Addendum 2-A, In 108)	24.16%
13	Income Tax Calculation (Return x CIT)	33,841,472
14	ITC Adjustment (Addendum 2-A, In 114)	(40,892)
15	Income Taxes	33,800,579

**II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.**

**A. Determine Net Revenue Requirement less Return and Income Taxes.**

16	Net Revenue Requirement (Addendum 2-A, In 16)	243,585,360
17	Return (Addendum 2-A, In 116)	131,282,450
18	Income Taxes (Addendum 2-A, In 115)	27,687,575
19	Net Revenue Requirement, Less Return and Taxes	84,615,335

**B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.**

20	Net Revenue Requirement, Less Return and Taxes	84,615,335
21	Return (from I.B. above)	140,056,985
22	Income Taxes (from I.C. above)	33,800,579
23	Net Revenue Requirement, with 100 Basis Point ROE increase	258,472,900
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	53,178,683
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	205,294,217

**C. Determine NPCC with hypothetical 100 basis point ROE increase.**

26	Net Transmission Plant (Addendum 2-A, Ins 46)	2,052,440,242
27	Net Revenue Requirement, with 100 Basis Point ROE increase	258,472,900
28	NPCC with 100 Basis Point increase in ROE	12.59%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	205,294,217
31	NPCC with 100 Basis Point ROE increase, less Depreciation	10.00% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	9.28% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.53% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.73%

**III. Calculation of Composite Depreciation Rate.**

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	2,621,320,672
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	2,794,799,857
37		5,416,120,529
38	Average Balance of Transmission Investment	2,708,060,265
39	Annual Depreciation (p.336, In 7, col. f)	55,678,961
40	Composite Depreciation Rate	2.06%
41	Depreciable Life for Composite Depreciation Rate	48.64
42	Depreciable Life Rounded to Nearest Whole Year	49

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
59					
60					
61		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. [redacted] (e.g. ER05-925-000)



Line No.	Details					
	Investment	Service Year (yyyy)	Service Month (1-12)	Useful Life	CIAC (Yes or No)	Current Year
62	-	2008	6	49	No	2018
63						ROE increase accepted by FERC (Basis Points) 50
64						NPCC w/o incentives, less depreciation 9.28%
65						NPCC w/incentives approved for these facilities, less dep. 9.64%
66						Annual Depreciation Expense (Investment / Useful Life) -
67						
68						
69						
70						
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Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 5,815
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 238,230
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 107,896	\$ 9,294
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation <b>CANCELLED</b>	N / A	\$ -	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 340,461
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 814,207
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 338,798
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 7,539
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 12,592
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 2,113
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 52,761
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 60,609
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 33,790
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,400,380	\$ 1,141,130
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,989,546	\$ 14,312,655
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 45,443,268	\$ 4,548,681
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert substation facilities to 161kV operation	6/1/2012	\$ 1,292,392	\$ 129,828
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 585,539
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker and half configuration	3/1/2012	\$ 4,457,578	\$ 445,383
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2013	\$ 8,216,374	\$ 840,151
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	\$ 339,997	\$ 34,582
22	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	\$ 8,859,607	\$ 909,110
23	Paoli Substation - upgrade 138 kV section	3/1/2013	\$ 472,837	\$ 48,264
24	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	\$ 960,003	\$ 97,991
25	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	\$ 1,551,082	\$ 157,767
26	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	\$ 2,326,622	\$ 236,650
27	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	12/1/2013	\$ 101,258	\$ 10,500
28	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 62,722
29	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 95,108
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Replace 2 wave traps, 1-161 kV breaker & 3-161 kV switches at Five Tribes	12/1/2013	\$ 2,924,076	\$ 303,202
31	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	12/1/2013	\$ 6,020,116	\$ 624,226
32	Kolache Substation - add 9 MVAR of 69 kV capacitors	2/1/2014	\$ 693,192	\$ 72,116
33	Renfrow - Medford Tap 138 kV Line - construct 4 miles new line & install 3-way switch	3/1/2014	\$ 2,135,306	\$ 221,983
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,800	\$ 777,601
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	4/1/2014	\$ 5,972,510	\$ 623,403
36	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,796,769	\$ 709,438
37	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	4/1/2014	\$ 2,798,276	\$ 292,085
38	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	4/1/2014	\$ 3,304,946	\$ 344,986
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	7/1/2014	\$ 2,126,169	\$ 223,352
40	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	\$ 5,683,930	\$ 599,143
41	Woodward District EHV - Hitchland 345 kv Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 170,781,475	\$ 17,835,915
42	Woodward District EHV - Thistle (KS) 345 kv Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,521,855	\$ 14,390,740
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	12/1/2014	\$ 7,939,291	\$ 846,423
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated terminal facilities at Chikaskia	12/1/2014	\$ 3,462,536	\$ 369,153
45	Coyote (Doolin) Substation - construct new 138 kV switching station	12/1/2014	\$ 2,641,759	\$ 281,760
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 3 transformer	5/1/2015	\$ 7,581,562	\$ 806,893
47	Northwest Substation - install new 345 / 138 Ckt 3 transformer and related 138 kV facilities	5/1/2015	\$ 5,054,375	\$ 537,929
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	\$ 62,471	\$ 6,671
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kv line with minimum rating of 72 MVA	1/1/2016	\$ 213,362	\$ 23,010
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600A at Park Lane	2/1/2016	\$ 32,923	\$ 3,562
51	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	\$ 22,963,255	\$ 2,482,301
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 27,764,962	\$ 3,025,183
53	Ahloso - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including terminal facilities	5/1/2016	\$ 6,447,435	\$ 702,684
54	Ahloso - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including terminal facilities	6/1/2016	\$ 8,104,977	\$ 882,807
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including terminal facilities	10/15/2016	\$ 2,727,680	\$ 299,173
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including terminal facilities	12/31/2016	\$ 6,304,860	\$ 693,695
57	Roman Nose - AEP Darlington 138 kV Line - construct 13.2 mi of new 138 kV line and associated terminal facilities at Roman Nose	12/31/2016	\$ 11,538,068	\$ 1,269,563
58	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,226,773	\$ 242,604
59	Tryon (SW Station) - Warwick Tap 138 kV Line - construct 13 mi of new 138 kV line & new 138 kV Tryon (SW Station) substation	10/1/2017	\$ 11,350,377	\$ 1,269,180
60	Gracemont - AEP Chisholm 315 kV Line - construct 30mi of new 345 kV line to interconnect with AEP and terminal facilities at Gracemont	11/1/2017	\$ 35,955,045	\$ 4,027,249
61	Cimarron - Draper 345 kV Line - upgrade CTs and wavetraps at both substations	12/1/2017	\$ 1,121,449	\$ 125,863
62	Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities	2/1/2018	\$ 58,958,372	\$ 5,977,753
63	Tatonga - Woodward District EHV 345 kV Line - construct 49 mi of new 345 kV line & associated terminal facilities	1/1/2018	\$ 49,132,956	\$ 5,434,626

Worksheet G

I. Project Summary - continued

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
64	Knipe-Tryon(SW Station) 138 kV Line, construct 5 miles of new 138 kV line, associated terminal facilities	5/1/2018	\$ 9,307,618	\$ 684,742
65	Ft. Smith Substation - install 3rd 500 / 161 kV transformer & convert 161 kV section into breaker & half configuration and associated 500 kv facilities	11/1/2017	\$ 22,598,213	\$ 2,532,686
66	Linwood - Tryon (SW Station) 138kV Line - Construct 18 mi of new line & substation facilities	5/1/2018	\$ 8,456,662	\$ 622,139
67	Muskogee Substation - replace wavetrap on Muskogee - Hancock 161 kV line for achieve a 234 MVA emergency rating	7/1/2018	\$ 59,183	\$ 3,248
68	Lane Substation - construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & terminal facilities at Knobhill	8/1/2018	\$ 4,366,854	\$ 198,735
69	Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV line between Lula and Tupelo Tap substation	8/1/2018	\$ 104,352	\$ 807
<b>BASE PLAN UPGRADE TOTALS</b>			<b>\$ 878,043,142</b>	<b>\$ 90,506,273</b>

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
<b>TRANSMISSION SERVICE UPGRADE TOTALS</b>				

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Northwest - Woodward District EHV 345 kV Line	4/1/2010	\$ 218,000,000	\$31,188,710
2	Gracemont Substation - construct new 345 / 138kV substation	11/1/2011	\$ 13,350,382	\$ 1,324,316
3	Sooner-Cleveland 345kV Line - construct 38 miles of new line and associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,593,821	\$ 4,748,558
4	Seminole - Muskogee 345 kV Line (Part 1) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	6/1/2013	\$ 17,869,966	\$ 1,833,687
5	Seminole - Muskogee 345 kV Line (Part 2) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	12/31/2013	\$ 145,546,430	\$ 15,092,419
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of new line, install 2nd 345 / 138 kV transformer at Woodward and install reactor station at Border	4/12/2014	\$ 116,633,111	\$ 12,005,471
7				
8				
<b>SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS</b>			<b>\$ 557,993,710</b>	<b>\$ 66,193,161</b>

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
<b>GENERATOR INTERCONNECTION FACILITIES TOTALS</b>				

**TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT** (Sum of Parts A, B, C & D above) **\$ 156,699,434**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharge amounts for each project are reflected on Worksheet L, Section III

Worksheet G

**II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.**

**A. Base Plan facilities.**

**Project 1:** Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

**UID - 10013**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$	\$	\$ 7,038
2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$	\$	\$ 12,060
2008	\$ 64,846	\$ 1,777	\$ 63,070	\$ 11,782	\$	\$	\$ 11,782
2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$	\$	\$ 10,378
2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 9,793	\$	\$	\$ 9,793
2011	\$ 59,608	\$ 1,731	\$ 57,877	\$ 10,698	\$	\$	\$ 10,698
2012	\$ 57,877	\$ 1,570	\$ 56,307	\$ 10,166	\$	\$	\$ 10,166
2013	\$ 56,307	\$ 1,570	\$ 54,737	\$ 9,669	\$	\$	\$ 9,669
2014	\$ 54,737	\$ 1,500	\$ 53,237	\$ 8,550	\$	\$	\$ 8,550
2015	\$ 53,237	\$ 1,500	\$ 51,736	\$ 7,646	\$	\$	\$ 7,646
2016	\$ 51,736	\$ 1,607	\$ 50,129	\$ 7,640	\$	\$	\$ 7,640
2017	\$ 50,129	\$ 1,607	\$ 48,521	\$ 6,524	\$	\$	\$ 6,524
2018	\$ 48,521	\$ 1,378	\$ 47,144	\$ 5,815	\$	\$	\$ 5,815
2019	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2020	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2021	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2022	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2023	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2024	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2025	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2026	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2027	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2028	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2029	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2030	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2031	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2032	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2033	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2034	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2035	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2036	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2037	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2038	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2039	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2040	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2041	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2042	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2043	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2044	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2045	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2046	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2047	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2048	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2049	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
2050	\$ -	\$ -	\$ -	\$ -	\$	\$	\$ -
Project Totals				\$ 117,760	\$	\$	\$ 117,760



Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
55	Investment	\$ 2,765,703	Current Year		2018	
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.28%	
57	Service Month (1-12)	6				
58	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 56,443		
59	CIAC (Yes or No)	No				
60						
61						
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166
66	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 401,186	\$ 401,186
67	2011	\$ 2,441,918	\$ 70,915	\$ 2,371,003	\$ 438,265	\$ 438,265
68	2012	\$ 2,371,003	\$ 64,319	\$ 2,306,684	\$ 416,484	\$ 416,484
69	2013	\$ 2,306,684	\$ 64,319	\$ 2,242,365	\$ 396,108	\$ 396,108
70	2014	\$ 2,242,365	\$ 61,460	\$ 2,180,905	\$ 350,264	\$ 350,264
71	2015	\$ 2,180,905	\$ 61,460	\$ 2,119,445	\$ 313,219	\$ 313,219
72	2016	\$ 2,119,445	\$ 65,850	\$ 2,053,595	\$ 312,973	\$ 312,973
73	2017	\$ 2,053,595	\$ 65,850	\$ 1,987,745	\$ 267,261	\$ 267,261
74	2018	\$ 1,987,745	\$ 56,443	\$ 1,931,302	\$ 238,230	\$ 238,230
75	2019	\$ -	\$ -	\$ -	\$ -	\$ -
76	2020	\$ -	\$ -	\$ -	\$ -	\$ -
77	2021	\$ -	\$ -	\$ -	\$ -	\$ -
78	2022	\$ -	\$ -	\$ -	\$ -	\$ -
79	2023	\$ -	\$ -	\$ -	\$ -	\$ -
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals			\$ 4,824,227	\$ 4,824,227	\$ 4,824,227

Worksheet G

**Project 3:** Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.  
 2006 - 2016 STEP project.  
 UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
109	Investment	\$	107,896	Current Year		2018
110	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation		9.28%
111	Service Month (1-12)		6			
112	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	2,202
113	CIAC (Yes or No)		No			
114	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
116	2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248
117	2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 15,651	\$ 15,651
121	2011	\$ 95,265	\$ 2,767	\$ 92,498	\$ 17,098	\$ 17,098
122	2012	\$ 92,498	\$ 2,509	\$ 89,989	\$ 16,248	\$ 16,248
123	2013	\$ 89,989	\$ 2,509	\$ 87,480	\$ 15,453	\$ 15,453
124	2014	\$ 87,480	\$ 2,398	\$ 85,082	\$ 13,665	\$ 13,665
125	2015	\$ 85,082	\$ 2,398	\$ 82,684	\$ 12,219	\$ 12,219
126	2016	\$ 82,684	\$ 2,569	\$ 80,115	\$ 12,210	\$ 12,210
127	2017	\$ 80,115	\$ 2,569	\$ 77,547	\$ 10,426	\$ 10,426
128	2018	\$ 77,547	\$ 2,202	\$ 75,345	\$ 9,294	\$ 9,294
129	2019	\$ -	\$ -	\$ -	\$ -	\$ -
130	2020	\$ -	\$ -	\$ -	\$ -	\$ -
131	2021	\$ -	\$ -	\$ -	\$ -	\$ -
132	2022	\$ -	\$ -	\$ -	\$ -	\$ -
133	2023	\$ -	\$ -	\$ -	\$ -	\$ -
134	2024	\$ -	\$ -	\$ -	\$ -	\$ -
135	2025	\$ -	\$ -	\$ -	\$ -	\$ -
136	2026	\$ -	\$ -	\$ -	\$ -	\$ -
137	2027	\$ -	\$ -	\$ -	\$ -	\$ -
138	2028	\$ -	\$ -	\$ -	\$ -	\$ -
139	2029	\$ -	\$ -	\$ -	\$ -	\$ -
140	2030	\$ -	\$ -	\$ -	\$ -	\$ -
141	2031	\$ -	\$ -	\$ -	\$ -	\$ -
142	2032	\$ -	\$ -	\$ -	\$ -	\$ -
143	2033	\$ -	\$ -	\$ -	\$ -	\$ -
144	2034	\$ -	\$ -	\$ -	\$ -	\$ -
145	2035	\$ -	\$ -	\$ -	\$ -	\$ -
146	2036	\$ -	\$ -	\$ -	\$ -	\$ -
147	2037	\$ -	\$ -	\$ -	\$ -	\$ -
148	2038	\$ -	\$ -	\$ -	\$ -	\$ -
149	2039	\$ -	\$ -	\$ -	\$ -	\$ -
150	2040	\$ -	\$ -	\$ -	\$ -	\$ -
151	2041	\$ -	\$ -	\$ -	\$ -	\$ -
152	2042	\$ -	\$ -	\$ -	\$ -	\$ -
153	2043	\$ -	\$ -	\$ -	\$ -	\$ -
154	2044	\$ -	\$ -	\$ -	\$ -	\$ -
155	2045	\$ -	\$ -	\$ -	\$ -	\$ -
156	2046	\$ -	\$ -	\$ -	\$ -	\$ -
157	2047	\$ -	\$ -	\$ -	\$ -	\$ -
158	2048	\$ -	\$ -	\$ -	\$ -	\$ -
159	2049	\$ -	\$ -	\$ -	\$ -	\$ -
160	2050	\$ -	\$ -	\$ -	\$ -	\$ -
161						
162	Project Totals			\$	188,204	\$ 188,204

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.

**THIS PROJECT HAS BEEN DIRECTLY ASSIGNED TO WFEC EFFECTIVE 4-1-2012**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
163	Investment	\$ 31,518	Current Year		2018		
164	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.28%		
165	Service Month (1-12)	6					
166	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 643		
167	CIAC (Yes or No)	No					
168							
169							
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286	
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630	
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501	
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845	
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,118	\$ 5,118	
175	2011	\$ 27,828	\$ 808	\$ 27,020	\$ 4,994	\$ 4,994	
176	2012	\$ 27,020	\$ 733	\$ 26,287	\$ 4,746	\$ 4,746	
177	2013	\$ -	\$ -	\$ -	\$ -	\$ -	
178	2014	\$ -	\$ -	\$ -	\$ -	\$ -	
179	2015	\$ -	\$ -	\$ -	\$ -	\$ -	
180	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
181	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
182	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
183	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
184	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
185	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
186	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
187	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
188	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
189	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
190	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
191	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
192	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
193	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
194	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
195	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
196	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
197	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
198	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
199	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
200	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
201	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
202	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
203	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
204	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
205	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
206	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
207	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
208	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
209	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
210	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
211	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
212	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
213	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
214	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
215							
216	Project Totals			\$	34,120	\$ 34,120	

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
217	\$ 3,897,313					2018
218	2006					9.28%
219	12					
220	49					
221	No					
222						
223						
224	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809	
225	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251	
226	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206	
227	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254	
228	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 572,171	\$ 572,171	
229	\$ 3,492,329	\$ 99,931	\$ 3,392,398	\$ 625,413	\$ 625,413	
230	\$ 3,392,398	\$ 90,635	\$ 3,301,762	\$ 594,613	\$ 594,613	
231	\$ 3,301,762	\$ 90,635	\$ 3,211,127	\$ 565,659	\$ 565,659	
232	\$ 3,211,127	\$ 86,607	\$ 3,124,520	\$ 500,274	\$ 500,274	
233	\$ 3,124,520	\$ 86,607	\$ 3,037,913	\$ 447,379	\$ 447,379	
234	\$ 3,037,913	\$ 92,793	\$ 2,945,120	\$ 447,102	\$ 447,102	
235	\$ 2,945,120	\$ 92,793	\$ 2,852,327	\$ 381,724	\$ 381,724	
236	\$ 2,852,327	\$ 79,537	\$ 2,772,790	\$ 340,461	\$ 340,461	
237	\$ -	\$ -	\$ -	\$ -	\$ -	
238	\$ -	\$ -	\$ -	\$ -	\$ -	
239	\$ -	\$ -	\$ -	\$ -	\$ -	
240	\$ -	\$ -	\$ -	\$ -	\$ -	
241	\$ -	\$ -	\$ -	\$ -	\$ -	
242	\$ -	\$ -	\$ -	\$ -	\$ -	
243	\$ -	\$ -	\$ -	\$ -	\$ -	
244	\$ -	\$ -	\$ -	\$ -	\$ -	
245	\$ -	\$ -	\$ -	\$ -	\$ -	
246	\$ -	\$ -	\$ -	\$ -	\$ -	
247	\$ -	\$ -	\$ -	\$ -	\$ -	
248	\$ -	\$ -	\$ -	\$ -	\$ -	
249	\$ -	\$ -	\$ -	\$ -	\$ -	
250	\$ -	\$ -	\$ -	\$ -	\$ -	
251	\$ -	\$ -	\$ -	\$ -	\$ -	
252	\$ -	\$ -	\$ -	\$ -	\$ -	
253	\$ -	\$ -	\$ -	\$ -	\$ -	
254	\$ -	\$ -	\$ -	\$ -	\$ -	
255	\$ -	\$ -	\$ -	\$ -	\$ -	
256	\$ -	\$ -	\$ -	\$ -	\$ -	
257	\$ -	\$ -	\$ -	\$ -	\$ -	
258	\$ -	\$ -	\$ -	\$ -	\$ -	
259	\$ -	\$ -	\$ -	\$ -	\$ -	
260	\$ -	\$ -	\$ -	\$ -	\$ -	
261	\$ -	\$ -	\$ -	\$ -	\$ -	
262	\$ -	\$ -	\$ -	\$ -	\$ -	
263	\$ -	\$ -	\$ -	\$ -	\$ -	
264	\$ -	\$ -	\$ -	\$ -	\$ -	
265	\$ -	\$ -	\$ -	\$ -	\$ -	
266	\$ -	\$ -	\$ -	\$ -	\$ -	
267	\$ -	\$ -	\$ -	\$ -	\$ -	
268	\$ -	\$ -	\$ -	\$ -	\$ -	
269	\$ -	\$ -	\$ -	\$ -	\$ -	
270	Project Totals			\$ 6,524,314	\$ 6,524,314	

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
271	Investment	\$ 9,320,377	Current Year		2018	
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.28%	
273	Service Month (1-12)	12				
274	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 190,212		
275	CIAC (Yes or No)	No				
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,368,341	\$ 1,368,341
283	2011	\$ 8,351,863	\$ 238,984	\$ 8,112,879	\$ 1,495,667	\$ 1,495,667
284	2012	\$ 8,112,879	\$ 216,753	\$ 7,896,126	\$ 1,422,009	\$ 1,422,009
285	2013	\$ 7,896,126	\$ 216,753	\$ 7,679,373	\$ 1,352,766	\$ 1,352,766
286	2014	\$ 7,679,373	\$ 207,120	\$ 7,472,253	\$ 1,196,398	\$ 1,196,398
287	2015	\$ 7,472,253	\$ 207,120	\$ 7,265,134	\$ 1,069,901	\$ 1,069,901
288	2016	\$ 7,265,134	\$ 221,914	\$ 7,043,220	\$ 1,069,240	\$ 1,069,240
289	2017	\$ 7,043,220	\$ 221,914	\$ 6,821,306	\$ 912,888	\$ 912,888
290	2018	\$ 6,821,306	\$ 190,212	\$ 6,631,095	\$ 814,207	\$ 814,207
291	2019	\$ -	\$ -	\$ -	\$ -	\$ -
292	2020	\$ -	\$ -	\$ -	\$ -	\$ -
293	2021	\$ -	\$ -	\$ -	\$ -	\$ -
294	2022	\$ -	\$ -	\$ -	\$ -	\$ -
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -
323						
324	Project Totals			\$ 15,602,818	\$ 15,602,818	\$ 15,602,818

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
325	Investment	\$ 3,790,016	Current Year		2018		
326	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			9.28%	
327	Service Month (1-12)	10					
328	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 77,347	
329	CIAC (Yes or No)	No					
330							
331							
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505	
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261	
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118	
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 567,499	\$ 567,499	
336	2011	\$ 3,479,296	\$ 97,180	\$ 3,382,116	\$ 620,882	\$ 620,882	
337	2012	\$ 3,382,116	\$ 88,140	\$ 3,293,976	\$ 590,757	\$ 590,757	
338	2013	\$ 3,293,976	\$ 88,140	\$ 3,205,836	\$ 562,210	\$ 562,210	
339	2014	\$ 3,205,836	\$ 84,223	\$ 3,121,614	\$ 497,354	\$ 497,354	
340	2015	\$ 3,121,614	\$ 84,223	\$ 3,037,391	\$ 444,794	\$ 444,794	
341	2016	\$ 3,037,391	\$ 90,238	\$ 2,947,153	\$ 444,637	\$ 444,637	
342	2017	\$ 2,947,153	\$ 90,238	\$ 2,856,914	\$ 379,499	\$ 379,499	
343	2018	\$ 2,856,914	\$ 77,347	\$ 2,779,567	\$ 338,798	\$ 338,798	
344	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
345	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
346	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
347	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
348	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
349	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
377							
378	Project Totals			\$	5,895,313	\$ 5,895,313	

Worksheet G

**Project 8:** OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.  
**UID - 10513**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
379	Investment	\$ 85,105	Current Year	2018			
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation		9.28%		
381	Service Month (1-12)	6					
382	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,737		
383	CIAC (Yes or No)	No					
384							
385							
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872	
387	2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$ 15,203	
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394	
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 12,644	\$ 12,644	
390	2011	\$ 77,382	\$ 2,182	\$ 75,199	\$ 13,828	\$ 13,828	
391	2012	\$ 75,199	\$ 1,979	\$ 73,220	\$ 13,153	\$ 13,153	
392	2013	\$ 73,220	\$ 1,979	\$ 71,241	\$ 12,516	\$ 12,516	
393	2014	\$ 71,241	\$ 1,891	\$ 69,350	\$ 11,071	\$ 11,071	
394	2015	\$ 69,350	\$ 1,891	\$ 67,459	\$ 9,901	\$ 9,901	
395	2016	\$ 67,459	\$ 2,026	\$ 65,432	\$ 9,896	\$ 9,896	
396	2017	\$ 65,432	\$ 2,026	\$ 63,406	\$ 8,447	\$ 8,447	
397	2018	\$ 63,406	\$ 1,737	\$ 61,669	\$ 7,539	\$ 7,539	
398	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
399	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
400	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
401	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
431							
432	Project Totals			\$	136,463	\$	136,463

Worksheet G

**Project 9:** Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.

**UID - 10157**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
433	Investment	\$ 136,512	Current Year	2018			
434	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation			9.28%	
435	Service Month (1-12)	12					
436	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	2,786	
437	CIAC (Yes or No)	No					
438							
439							
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780	
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234	
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 20,999	\$ 20,999	
443	2011	\$ 129,511	\$ 3,500	\$ 126,011	\$ 23,003	\$ 23,003	
444	2012	\$ 126,011	\$ 3,175	\$ 122,836	\$ 21,909	\$ 21,909	
445	2013	\$ 122,836	\$ 3,175	\$ 119,662	\$ 20,862	\$ 20,862	
446	2014	\$ 119,662	\$ 3,034	\$ 116,628	\$ 18,461	\$ 18,461	
447	2015	\$ 116,628	\$ 3,034	\$ 113,594	\$ 16,512	\$ 16,512	
448	2016	\$ 113,594	\$ 3,250	\$ 110,344	\$ 16,512	\$ 16,512	
449	2017	\$ 110,344	\$ 3,250	\$ 107,094	\$ 14,087	\$ 14,087	
450	2018	\$ 107,094	\$ 2,786	\$ 104,308	\$ 12,592	\$ 12,592	
451	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
452	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
453	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
454	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
455	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
456	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
457	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
458	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
459	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
460	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
461	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
462	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
463	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
464	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
465	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
466	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
467	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
468	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
469	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
470	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
471	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
472	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
473	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
474	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
475	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
476	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
477	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
478	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
479	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
480	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
481	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
482	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
483	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
484	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
485							
486	Project Totals			\$	188,951	\$ 188,951	



Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
487	Investment	\$ 23,213	Current Year	2018			
488	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation		9.28%		
489	Service Month (1-12)	6					
490	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 474		
491	CIAC (Yes or No)	No					
492							
493							
494	2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420	
495	2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738	
496	2010	\$ 22,313	\$ 595	\$ 21,718	\$ 3,530	\$ 3,530	
497	2011	\$ 21,718	\$ 595	\$ 21,122	\$ 3,865	\$ 3,865	
498	2012	\$ 21,122	\$ 540	\$ 20,583	\$ 3,680	\$ 3,680	
499	2013	\$ 20,583	\$ 540	\$ 20,043	\$ 3,503	\$ 3,503	
500	2014	\$ 20,043	\$ 516	\$ 19,527	\$ 3,099	\$ 3,099	
501	2015	\$ 19,527	\$ 516	\$ 19,011	\$ 2,772	\$ 2,772	
502	2016	\$ 19,011	\$ 553	\$ 18,458	\$ 2,772	\$ 2,772	
503	2017	\$ 18,458	\$ 553	\$ 17,906	\$ 2,365	\$ 2,365	
504	2018	\$ 17,906	\$ 474	\$ 17,432	\$ 2,113	\$ 2,113	
505	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
506	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
507	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
508	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
509	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
510	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
511	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
512	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
513	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
514	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
515	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
516	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
517	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
518	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
519	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
520	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
521	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
522	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
523	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
524	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
525	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
526	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
527	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
528	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
529	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
530	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
531	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
532	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
533	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
534	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
535	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
536	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
537	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
538	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
539							
540	Project Totals			\$	33,857	\$ 33,857	

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
541	Investment	\$ 547,300	Current Year	2018			
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation		9.28%		
543	Service Month (1-12)	9					
544	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 11,169		
545	CIAC (Yes or No)	No					
548	2010	\$ 547,300	\$ 3,508	\$ 543,792	\$ 31,446	\$ 31,446	
549	2011	\$ 543,792	\$ 14,033	\$ 529,758	\$ 95,973	\$ 95,973	
550	2012	\$ 529,758	\$ 12,728	\$ 517,030	\$ 91,537	\$ 91,537	
551	2013	\$ 517,030	\$ 12,728	\$ 504,303	\$ 87,220	\$ 87,220	
552	2014	\$ 504,303	\$ 12,162	\$ 492,140	\$ 77,222	\$ 77,222	
553	2015	\$ 492,140	\$ 12,162	\$ 479,978	\$ 69,074	\$ 69,074	
554	2016	\$ 479,978	\$ 13,031	\$ 466,947	\$ 69,107	\$ 69,107	
555	2017	\$ 466,947	\$ 13,031	\$ 453,916	\$ 58,925	\$ 58,925	
556	2018	\$ 453,916	\$ 11,169	\$ 442,747	\$ 52,761	\$ 52,761	
557	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
558	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
559	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
560	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
561	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
562	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
563	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
564	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
565	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
566	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
567	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
568	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
569	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
570	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
571	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
572	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
573	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
574	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
575	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
576	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
577	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
578	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
579	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
580	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
581	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
582	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
583	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
584	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
585	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
586	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
587	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
588	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
589	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
590	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
591	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
592	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
593	Project Totals			\$	633,264	\$ 633,264	

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33

UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
595	Investment	\$ 617,275	Current Year	2018			
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation	9.28%			
597	Service Month (1-12)	6					
598	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 12,597			
599	CIAC (Yes or No)	No					
600							
601							
602	2011	\$ 617,275	\$ 7,914	\$ 609,361	\$ 53,566	\$ 53,566	
603	2012	\$ 609,361	\$ 14,355	\$ 595,006	\$ 105,027	\$ 105,027	
604	2013	\$ 595,006	\$ 14,355	\$ 580,651	\$ 100,103	\$ 100,103	
605	2014	\$ 580,651	\$ 13,717	\$ 566,934	\$ 88,645	\$ 88,645	
606	2015	\$ 566,934	\$ 13,717	\$ 553,216	\$ 79,295	\$ 79,295	
607	2016	\$ 553,216	\$ 14,697	\$ 538,519	\$ 79,348	\$ 79,348	
608	2017	\$ 538,519	\$ 14,697	\$ 523,822	\$ 67,642	\$ 67,642	
609	2018	\$ 523,822	\$ 12,597	\$ 511,225	\$ 60,609	\$ 60,609	
610	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
611	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
647							
648	Project Totals			\$	634,235	\$	634,235

Worksheet G

Project 13: Tiger Creek Substation - Install 69kV, 9 MVAR capacitor bank

UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
649	Investment	\$ 332,365	Current Year	2018			
650	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation		9.28%		
651	Service Month (1-12)	2					
652	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 6,783		
653	CIAC (Yes or No)	No					
654	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
655	2011	\$ 332,365	\$ 7,102	\$ 325,263	\$ 45,424	\$ 45,424	
656	2012	\$ 325,263	\$ 7,729	\$ 317,534	\$ 56,123	\$ 56,123	
657	2013	\$ 317,534	\$ 7,729	\$ 309,804	\$ 53,485	\$ 53,485	
658	2014	\$ 309,804	\$ 7,386	\$ 302,418	\$ 47,359	\$ 47,359	
659	2015	\$ 302,418	\$ 7,386	\$ 295,033	\$ 42,363	\$ 42,363	
660	2016	\$ 302,418	\$ 7,913	\$ 294,505	\$ 43,263	\$ 43,263	
661	2017	\$ 295,033	\$ 7,913	\$ 287,119	\$ 36,926	\$ 36,926	
662	2018	\$ 294,505	\$ 6,783	\$ 287,722	\$ 33,790	\$ 33,790	
663	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
664	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
665	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
666	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
667	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
668	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
669	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
670	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
671	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
672	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
673	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
674	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
675	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
676	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
677	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
678	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
679	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
680	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
681	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
682	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
683	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
684	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
685	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
686	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
687	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
688	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
689	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
690	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
691	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
692	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
693	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
694	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
695	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
696	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
697	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
698	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
699	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
700	Project Totals			\$	358,733	\$ 358,733	

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138kV transformer and associated bus work.

UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
703	Investment \$ 11,400,380					2018
704	Service Year (yyyy) 2012					9.28%
705	Service Month (1-12) 4					
706	Useful Life 49					
707	CIAC (Yes or No) No					
708						
709						
710	2012	\$ 11,400,380	\$ 176,750	\$ 11,223,630	\$ 1,417,550	\$ 1,417,550
711	2013	\$ 11,223,630	\$ 265,125	\$ 10,958,505	\$ 1,882,999	\$ 1,882,999
712	2014	\$ 10,958,505	\$ 253,342	\$ 10,705,163	\$ 1,667,804	\$ 1,667,804
713	2015	\$ 10,705,163	\$ 253,342	\$ 10,451,821	\$ 1,491,950	\$ 1,491,950
714	2016	\$ 10,451,821	\$ 271,438	\$ 10,180,384	\$ 1,493,255	\$ 1,493,255
715	2017	\$ 10,180,384	\$ 271,438	\$ 9,908,946	\$ 1,272,640	\$ 1,272,640
716	2018	\$ 9,908,946	\$ 232,661	\$ 9,676,285	\$ 1,141,130	\$ 1,141,130
717	2019	\$ -	\$ -	\$ -	\$ -	\$ -
718	2020	\$ -	\$ -	\$ -	\$ -	\$ -
719	2021	\$ -	\$ -	\$ -	\$ -	\$ -
720	2022	\$ -	\$ -	\$ -	\$ -	\$ -
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755						
756	Project Totals			\$ 10,367,329	\$ 10,367,329	

Worksheet G

Project 15: Sunnyside - Hugo 345kV Line - construct 120 miles of new line

UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
757	\$ 142,989,546					2018
758	2012					9.28%
759	4					
760	49					
761	No					
762						
763						
764	\$ 142,989,546	\$ 2,216,892	\$ 140,772,654	\$ 17,779,650	\$ 17,779,650	
765	\$ 140,772,654	\$ 3,325,338	\$ 137,447,316	\$ 23,617,558	\$ 23,617,558	
766	\$ 137,447,316	\$ 3,177,545	\$ 134,269,770	\$ 20,918,477	\$ 20,918,477	
767	\$ 134,269,770	\$ 3,177,545	\$ 131,092,225	\$ 18,712,823	\$ 18,712,823	
768	\$ 131,092,225	\$ 3,404,513	\$ 127,687,712	\$ 18,729,193	\$ 18,729,193	
769	\$ 127,687,712	\$ 3,404,513	\$ 124,283,199	\$ 15,962,124	\$ 15,962,124	
770	\$ 124,283,199	\$ 2,918,154	\$ 121,365,045	\$ 14,312,655	\$ 14,312,655	
771	\$ -	\$ -	\$ -	\$ -	\$ -	
772	\$ -	\$ -	\$ -	\$ -	\$ -	
773	\$ -	\$ -	\$ -	\$ -	\$ -	
774	\$ -	\$ -	\$ -	\$ -	\$ -	
775	\$ -	\$ -	\$ -	\$ -	\$ -	
776	\$ -	\$ -	\$ -	\$ -	\$ -	
777	\$ -	\$ -	\$ -	\$ -	\$ -	
778	\$ -	\$ -	\$ -	\$ -	\$ -	
779	\$ -	\$ -	\$ -	\$ -	\$ -	
780	\$ -	\$ -	\$ -	\$ -	\$ -	
781	\$ -	\$ -	\$ -	\$ -	\$ -	
782	\$ -	\$ -	\$ -	\$ -	\$ -	
783	\$ -	\$ -	\$ -	\$ -	\$ -	
784	\$ -	\$ -	\$ -	\$ -	\$ -	
785	\$ -	\$ -	\$ -	\$ -	\$ -	
786	\$ -	\$ -	\$ -	\$ -	\$ -	
787	\$ -	\$ -	\$ -	\$ -	\$ -	
788	\$ -	\$ -	\$ -	\$ -	\$ -	
789	\$ -	\$ -	\$ -	\$ -	\$ -	
790	\$ -	\$ -	\$ -	\$ -	\$ -	
791	\$ -	\$ -	\$ -	\$ -	\$ -	
792	\$ -	\$ -	\$ -	\$ -	\$ -	
793	\$ -	\$ -	\$ -	\$ -	\$ -	
794	\$ -	\$ -	\$ -	\$ -	\$ -	
795	\$ -	\$ -	\$ -	\$ -	\$ -	
796	\$ -	\$ -	\$ -	\$ -	\$ -	
797	\$ -	\$ -	\$ -	\$ -	\$ -	
798	\$ -	\$ -	\$ -	\$ -	\$ -	
799	\$ -	\$ -	\$ -	\$ -	\$ -	
800	\$ -	\$ -	\$ -	\$ -	\$ -	
801	\$ -	\$ -	\$ -	\$ -	\$ -	
802	\$ -	\$ -	\$ -	\$ -	\$ -	
803	\$ -	\$ -	\$ -	\$ -	\$ -	
804	\$ -	\$ -	\$ -	\$ -	\$ -	
805	\$ -	\$ -	\$ -	\$ -	\$ -	
806	\$ -	\$ -	\$ -	\$ -	\$ -	
807	\$ -	\$ -	\$ -	\$ -	\$ -	
808	\$ -	\$ -	\$ -	\$ -	\$ -	
809						
810	Project Totals			\$ 130,032,479	\$ 130,032,479	

Worksheet G

Project 16: Sooner - Rose Hill 345kV Line - construct 43 miles of new line and associated substation work at Sooner substation

UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
811	Investment	\$ 45,443,268	Current Year		2018	
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation		9.28%	
813	Service Month (1-12)	4				
814	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 927,414	
815	CIAC (Yes or No)	No				
816						
817						
818	2012	\$ 45,443,268	\$ 704,547	\$ 44,738,721	\$ 5,650,521	\$ 5,650,521
819	2013	\$ 44,738,721	\$ 1,056,820	\$ 43,681,901	\$ 7,505,856	\$ 7,505,856
820	2014	\$ 43,681,901	\$ 1,009,850	\$ 42,672,051	\$ 6,648,066	\$ 6,648,066
821	2015	\$ 42,672,051	\$ 1,009,850	\$ 41,662,200	\$ 5,947,091	\$ 5,947,091
822	2016	\$ 41,662,200	\$ 1,081,983	\$ 40,580,218	\$ 5,952,293	\$ 5,952,293
823	2017	\$ 40,580,218	\$ 1,081,983	\$ 39,498,235	\$ 5,072,896	\$ 5,072,896
824	2018	\$ 39,498,235	\$ 927,414	\$ 38,570,821	\$ 4,548,681	\$ 4,548,681
825	2019	\$ -	\$ -	\$ -	\$ -	\$ -
826	2020	\$ -	\$ -	\$ -	\$ -	\$ -
827	2021	\$ -	\$ -	\$ -	\$ -	\$ -
828	2022	\$ -	\$ -	\$ -	\$ -	\$ -
829	2023	\$ -	\$ -	\$ -	\$ -	\$ -
830	2024	\$ -	\$ -	\$ -	\$ -	\$ -
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863						
864	Project Totals			\$ 41,325,404	\$ 41,325,404	

Worksheet G

**Project 17:** Johnson Tap - Massard 69kV Line - rebuild and convert line to 161kV operation and build new 161kV section. Also convert substation facilities to 161kV.  
**UID - 10701**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
865	Investment	\$ 1,292,392	Current Year			2018	
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.28%	
867	Service Month (1-12)	6					
868	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	26,375	
869	CIAC (Yes or No)	No					
870							
871							
872	2012	\$ 1,292,392	\$ 15,028	\$ 1,277,364	\$ 127,667	\$	127,667
873	2013	\$ 1,277,364	\$ 30,056	\$ 1,247,309	\$ 214,195	\$	214,195
874	2014	\$ 1,247,309	\$ 28,720	\$ 1,218,589	\$ 189,723	\$	189,723
875	2015	\$ 1,218,589	\$ 28,720	\$ 1,189,869	\$ 169,720	\$	169,720
876	2016	\$ 1,189,869	\$ 30,771	\$ 1,159,098	\$ 169,875	\$	169,875
877	2017	\$ 1,159,098	\$ 30,771	\$ 1,128,326	\$ 144,771	\$	144,771
878	2018	\$ 1,128,326	\$ 26,375	\$ 1,101,951	\$ 129,828	\$	129,828
879	2019	\$ -	\$ -	\$ -	\$ -	\$	-
880	2020	\$ -	\$ -	\$ -	\$ -	\$	-
881	2021	\$ -	\$ -	\$ -	\$ -	\$	-
882	2022	\$ -	\$ -	\$ -	\$ -	\$	-
883	2023	\$ -	\$ -	\$ -	\$ -	\$	-
884	2024	\$ -	\$ -	\$ -	\$ -	\$	-
885	2025	\$ -	\$ -	\$ -	\$ -	\$	-
886	2026	\$ -	\$ -	\$ -	\$ -	\$	-
887	2027	\$ -	\$ -	\$ -	\$ -	\$	-
888	2028	\$ -	\$ -	\$ -	\$ -	\$	-
889	2029	\$ -	\$ -	\$ -	\$ -	\$	-
890	2030	\$ -	\$ -	\$ -	\$ -	\$	-
891	2031	\$ -	\$ -	\$ -	\$ -	\$	-
892	2032	\$ -	\$ -	\$ -	\$ -	\$	-
893	2033	\$ -	\$ -	\$ -	\$ -	\$	-
894	2034	\$ -	\$ -	\$ -	\$ -	\$	-
895	2035	\$ -	\$ -	\$ -	\$ -	\$	-
896	2036	\$ -	\$ -	\$ -	\$ -	\$	-
897	2037	\$ -	\$ -	\$ -	\$ -	\$	-
898	2038	\$ -	\$ -	\$ -	\$ -	\$	-
899	2039	\$ -	\$ -	\$ -	\$ -	\$	-
900	2040	\$ -	\$ -	\$ -	\$ -	\$	-
901	2041	\$ -	\$ -	\$ -	\$ -	\$	-
902	2042	\$ -	\$ -	\$ -	\$ -	\$	-
903	2043	\$ -	\$ -	\$ -	\$ -	\$	-
904	2044	\$ -	\$ -	\$ -	\$ -	\$	-
905	2045	\$ -	\$ -	\$ -	\$ -	\$	-
906	2046	\$ -	\$ -	\$ -	\$ -	\$	-
907	2047	\$ -	\$ -	\$ -	\$ -	\$	-
908	2048	\$ -	\$ -	\$ -	\$ -	\$	-
909	2049	\$ -	\$ -	\$ -	\$ -	\$	-
910	2050	\$ -	\$ -	\$ -	\$ -	\$	-
911	2051	\$ -	\$ -	\$ -	\$ -	\$	-
912	2052	\$ -	\$ -	\$ -	\$ -	\$	-
913	2053	\$ -	\$ -	\$ -	\$ -	\$	-
914	2054	\$ -	\$ -	\$ -	\$ -	\$	-
915	2055	\$ -	\$ -	\$ -	\$ -	\$	-
916	2056	\$ -	\$ -	\$ -	\$ -	\$	-
917							
918	Project Totals				\$ 1,145,778	\$	1,145,778



Worksheet G

Project 18: Arcadia Substation - convert 345kV portion of substation to breaker and half configuration

UID - 10876

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
919	Investment	\$ 5,860,308	Current Year		2018	
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation		9.28%	
921	Service Month (1-12)	3				
922	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 119,598		
923	CIAC (Yes or No)	No				
924	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
925						
926	2012	\$ 5,860,308	\$ 102,215	\$ 5,758,093	\$ 827,982	\$ 827,982
927	2013	\$ 5,758,093	\$ 136,286	\$ 5,621,807	\$ 966,289	\$ 966,289
928	2014	\$ 5,621,807	\$ 130,229	\$ 5,491,578	\$ 855,843	\$ 855,843
929	2015	\$ 5,491,578	\$ 130,229	\$ 5,361,349	\$ 765,600	\$ 765,600
930	2016	\$ 5,361,349	\$ 139,531	\$ 5,221,818	\$ 766,255	\$ 766,255
931	2017	\$ 5,221,818	\$ 139,531	\$ 5,082,287	\$ 653,062	\$ 653,062
932	2018	\$ 5,082,287	\$ 119,598	\$ 4,962,689	\$ 585,539	\$ 585,539
933	2019	\$ -	\$ -	\$ -	\$ -	\$ -
934	2020	\$ -	\$ -	\$ -	\$ -	\$ -
935	2021	\$ -	\$ -	\$ -	\$ -	\$ -
936	2022	\$ -	\$ -	\$ -	\$ -	\$ -
937	2023	\$ -	\$ -	\$ -	\$ -	\$ -
938	2024	\$ -	\$ -	\$ -	\$ -	\$ -
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971						
972	Project Totals			\$	5,420,571	\$ 5,420,571

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138kV bus tie transformer and convert 138kV section to breaker and half configuration

UID - 10876A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
973	Investment	\$ 4,457,578	Current Year		2018	
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation		9.28%	
975	Service Month (1-12)	3				
976	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 90,971		
977	CIAC (Yes or No)	No				
978						
979						
980	2012	\$ 4,457,578	\$ 68,228	\$ 4,389,350	\$ 410,730	\$ 410,730
981	2013	\$ 4,389,350	\$ 103,665	\$ 4,276,165	\$ 734,997	\$ 734,997
982	2014	\$ 4,276,165	\$ 99,057	\$ 4,177,108	\$ 650,988	\$ 650,988
983	2015	\$ 4,177,108	\$ 99,057	\$ 4,078,050	\$ 582,345	\$ 582,345
984	2016	\$ 4,078,050	\$ 106,133	\$ 3,971,918	\$ 582,844	\$ 582,844
985	2017	\$ 3,971,918	\$ 106,133	\$ 3,865,785	\$ 496,745	\$ 496,745
986	2018	\$ 3,865,785	\$ 90,971	\$ 3,774,814	\$ 445,383	\$ 445,383
987	2019	\$ -	\$ -	\$ -	\$ -	\$ -
988	2020	\$ -	\$ -	\$ -	\$ -	\$ -
989	2021	\$ -	\$ -	\$ -	\$ -	\$ -
990	2022	\$ -	\$ -	\$ -	\$ -	\$ -
991	2023	\$ -	\$ -	\$ -	\$ -	\$ -
992	2024	\$ -	\$ -	\$ -	\$ -	\$ -
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1025						
1026	Project Totals			\$ 3,904,031	\$ 3,904,031	

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1027	Investment	\$ 8,216,374	Current Year	2018			
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.28%		
1029	Service Month (1-12)	4					
1030	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 167,681		
1031	CIAC (Yes or No)	No					
1033							
1034	2013	\$ 8,216,374	\$ 127,386	\$ 8,088,988	\$ 1,021,643	\$ 1,021,643	
1035	2014	\$ 8,088,988	\$ 182,586	\$ 7,906,402	\$ 1,226,956	\$ 1,226,956	
1036	2015	\$ 7,906,402	\$ 182,586	\$ 7,723,816	\$ 1,097,637	\$ 1,097,637	
1037	2016	\$ 7,723,816	\$ 195,628	\$ 7,528,188	\$ 1,098,836	\$ 1,098,836	
1038	2017	\$ 7,528,188	\$ 195,628	\$ 7,332,560	\$ 936,251	\$ 936,251	
1039	2018	\$ 7,332,560	\$ 167,681	\$ 7,164,879	\$ 840,151	\$ 840,151	
1040	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1041	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1042	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1043	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1044	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1045	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1079							
1080	Project Totals			\$	6,221,474	\$	6,221,474

Worksheet G

Project 21: OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation.

UID - 11439

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1081	Investment	\$ 339,997	Current Year		2018		
1082	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.28%	
1083	Service Month (1-12)	1					
1084	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 6,939	
1085	CIAC (Yes or No)	No					
1088	2013	\$ 339,997	\$ 7,248	\$ 332,749	\$ 56,315	\$ 56,315	
1089	2014	\$ 332,749	\$ 7,555	\$ 325,194	\$ 50,514	\$ 50,514	
1090	2015	\$ 325,194	\$ 7,555	\$ 317,638	\$ 45,189	\$ 45,189	
1091	2016	\$ 317,638	\$ 8,095	\$ 309,543	\$ 45,236	\$ 45,236	
1092	2017	\$ 309,543	\$ 8,095	\$ 301,448	\$ 38,545	\$ 38,545	
1093	2018	\$ 301,448	\$ 6,939	\$ 294,509	\$ 34,582	\$ 34,582	
1094	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1095	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1096	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1097	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1098	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1099	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1100	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1101	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1102	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1103	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1104	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1105	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1106	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1107	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1108	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1109	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1110	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1111	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1112	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1113	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1114	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1115	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1116	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1117	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1118	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1119	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1120	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1121	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1122	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1123	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1124	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1125	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1126	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1127	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1128	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1129	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1130	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1131	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1132	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1133							
1134	Project Totals			\$	270,382	\$ 270,382	

Worksheet G

Project 22: Canadian River Substation - install new 345 kV substation in Muskogee - Pittsburg Line

UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1135	Investment	\$ 8,859,607	Current Year		2018	
1136	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.28%	
1137	Service Month (1-12)	6				
1138	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 180,808	
1139	CIAC (Yes or No)	No				
1142	2013	\$ 8,859,607	\$ 103,019	\$ 8,756,588	\$ 855,647	\$ 855,647
1143	2014	\$ 8,756,588	\$ 196,880	\$ 8,559,708	\$ 1,327,494	\$ 1,327,494
1144	2015	\$ 8,559,708	\$ 196,880	\$ 8,362,828	\$ 1,187,588	\$ 1,187,588
1145	2016	\$ 8,362,828	\$ 210,943	\$ 8,151,885	\$ 1,188,927	\$ 1,188,927
1146	2017	\$ 8,151,885	\$ 210,943	\$ 7,940,942	\$ 1,012,970	\$ 1,012,970
1147	2018	\$ 7,940,942	\$ 180,808	\$ 7,760,134	\$ 909,110	\$ 909,110
1148	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1149	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1150	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1151	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1152	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1153	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1154	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1186	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1187						
1188	Project Totals			\$ 6,481,736	\$ 6,481,736	

Worksheet G

Project 23: Paoli Substation - upgrade 138 kV section of substation

UID - 50346A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1189	Investment	\$ 472,837	Current Year		2018		
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.28%		
1191	Service Month (1-12)	3					
1192	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	9,650		
1193	CIAC (Yes or No)	No					
1196	2013	\$ 472,837	\$ 8,247	\$ 464,590	\$ 65,324	\$ 65,324	
1197	2014	\$ 464,590	\$ 10,507	\$ 454,082	\$ 70,489	\$ 70,489	
1198	2015	\$ 454,082	\$ 10,507	\$ 443,575	\$ 63,060	\$ 63,060	
1199	2016	\$ 443,575	\$ 11,258	\$ 432,317	\$ 63,127	\$ 63,127	
1200	2017	\$ 432,317	\$ 11,258	\$ 421,059	\$ 53,788	\$ 53,788	
1201	2018	\$ 421,059	\$ 9,650	\$ 411,409	\$ 48,264	\$ 48,264	
1202	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1203	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1204	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1205	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1206	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1207	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1208	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1209	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1210	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1211	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1212	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1213	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1214	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1215	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1216	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1217	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1218	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1219	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1220	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1221	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1222	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1223	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1224	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1225	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1226	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1227	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1228	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1229	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1230	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1231	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1232	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1233	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1234	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1235	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1236	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1237	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1238	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1239	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1240	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1241	Project Totals			\$	364,053	\$ 364,053	

Worksheet G

Project 24: Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section of substation

UID - 50346

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1243	Investment	\$ 960,003	Current Year	2018			
1244	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.28%		
1245	Service Month (1-12)	3					
1246	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 19,592		
1247	CIAC (Yes or No)	No					
1248							
1249							
1250	2013	\$ 960,003	\$ 16,744	\$ 943,259	\$ 132,628	\$ 132,628	
1251	2014	\$ 943,259	\$ 21,333	\$ 921,925	\$ 143,115	\$ 143,115	
1252	2015	\$ 921,925	\$ 21,333	\$ 900,592	\$ 128,030	\$ 128,030	
1253	2016	\$ 900,592	\$ 22,857	\$ 877,735	\$ 128,168	\$ 128,168	
1254	2017	\$ 877,735	\$ 22,857	\$ 854,878	\$ 109,206	\$ 109,206	
1255	2018	\$ 854,878	\$ 19,592	\$ 835,286	\$ 97,991	\$ 97,991	
1256	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1257	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1258	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1259	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1260	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1261	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1262	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1263	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1264	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1265	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1266	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1267	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1268	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1269	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1270	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1271	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1272	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1273	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1274	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1275	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1276	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1277	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1278	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1279	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1280	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1281	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1282	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1283	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1284	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1285	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1286	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1287	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1288	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1289	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1290	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1291	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1292	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1293	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1294	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1295							
1296	Project Totals			\$	739,138	\$ 739,138	

Worksheet G

Project 25: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV Line

UID - 11133

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1297	Investment	\$ 1,551,082	Current Year		2018		
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.28%		
1299	Service Month (1-12)	1					
1300	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 31,655		
1301	CIAC (Yes or No)	No					
1304	2013	\$ 1,551,082	\$ 33,066	\$ 1,518,016	\$ 256,913	\$ 256,913	
1305	2014	\$ 1,518,016	\$ 34,468	\$ 1,483,548	\$ 230,446	\$ 230,446	
1306	2015	\$ 1,483,548	\$ 34,468	\$ 1,449,079	\$ 206,155	\$ 206,155	
1307	2016	\$ 1,449,079	\$ 36,931	\$ 1,412,149	\$ 206,369	\$ 206,369	
1308	2017	\$ 1,412,149	\$ 36,931	\$ 1,375,218	\$ 175,846	\$ 175,846	
1309	2018	\$ 1,375,218	\$ 31,655	\$ 1,343,564	\$ 157,767	\$ 157,767	
1310	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1311	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1312	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1313	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1314	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1315	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1316	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1317	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1318	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1319	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1320	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1321	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1322	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1323	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1324	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1325	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1326	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1327	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1328	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1329	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1330	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1331	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1332	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1333	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1334	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1335	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1336	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1337	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1338	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1339	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1340	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1341	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1342	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1343	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1344	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1345	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1346	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1347	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1348	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1349	Project Totals			\$	1,233,497	\$ 1,233,497	



Worksheet G

**Project 26:** Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminate  
 Oak Grove - Hwy 99 69 kV Line  
 UID - 50594 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
1351	Investment	\$ 2,326,622	Current Year				2018
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				9.28%
1353	Service Month (1-12)	1					
1354	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 47,482	
1355	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1358	2013	\$ 2,326,622	\$ 49,599	\$ 2,277,023	\$ 385,369	\$ 385,369	
1359	2014	\$ 2,277,023	\$ 51,703	\$ 2,225,321	\$ 345,669	\$ 345,669	
1360	2015	\$ 2,225,321	\$ 51,703	\$ 2,173,618	\$ 309,233	\$ 309,233	
1361	2016	\$ 2,173,618	\$ 55,396	\$ 2,118,222	\$ 309,554	\$ 309,554	
1362	2017	\$ 2,118,222	\$ 55,396	\$ 2,062,827	\$ 263,769.0	\$ 263,769	
1363	2018	\$ 2,062,827	\$ 47,482	\$ 2,015,344	\$ 236,649.8	\$ 236,650	
1364	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1365	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1366	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1367	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1368	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1369	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1370	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1371	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1372	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1373	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1374	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1375	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1376	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1377	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1378	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1379	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1380	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1381	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1382	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1383	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1384	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1385	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1386	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1387	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1388	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1389	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1390	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1391	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1392	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1393	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1394	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1395	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1396	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1397	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1398	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1399	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1400	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1401	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1402	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1403							
1404	Project Totals			\$	1,850,245	\$ 1,850,245	

Worksheet G

Project 27: Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CT at Classen sub

UID - 11339

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1405	Investment	\$ 101,258	Current Year	2018			
1406	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.28%		
1407	Service Month (1-12)	12					
1408	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,066		
1409	CIAC (Yes or No)	No					
1412	2013	\$ 101,258	\$ -	\$ 101,258	\$ 1,231	\$ 1,231	
1413	2014	\$ 101,258	\$ 2,250	\$ 99,008	\$ 15,326	\$ 15,326	
1414	2015	\$ 99,008	\$ 2,250	\$ 96,758	\$ 13,711	\$ 13,711	
1415	2016	\$ 96,758	\$ 2,411	\$ 94,347	\$ 13,728	\$ 13,728	
1416	2017	\$ 94,347	\$ 2,411	\$ 91,936	\$ 11,695	\$ 11,695	
1417	2018	\$ 91,936	\$ 2,066	\$ 89,869	\$ 10,500	\$ 10,500	
1418	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1419	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1420	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1421	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1422	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1423	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1424	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1425	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1426	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1427	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1428	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1429	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1430	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1431	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1432	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1433	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1434	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1435	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1436	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1437	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1438	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1439	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1440	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1441	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1442	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1443	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1444	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1445	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1446	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1447	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1448	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1449	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1450	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1451	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1452	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1453	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1454	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1455	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1456	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1458	Project Totals			\$	66,190	\$ 66,190	

Worksheet G

Project 28: Lula Substation - install 9 MVAR of 69 kV capacitors

UID - 50408

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1459	Investment	\$ 611,252	Current Year	2018			
1460	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.28%		
1461	Service Month (1-12)	6					
1462	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 12,475		
1463	CIAC (Yes or No)	No					
1466	2013	\$ 611,252	\$ 7,108	\$ 604,144	\$ 59,034	\$ 59,034	
1467	2014	\$ 604,144	\$ 13,583	\$ 590,561	\$ 91,588	\$ 91,588	
1468	2015	\$ 590,561	\$ 13,583	\$ 576,978	\$ 81,935	\$ 81,935	
1469	2016	\$ 576,978	\$ 14,554	\$ 562,424	\$ 82,028	\$ 82,028	
1470	2017	\$ 562,424	\$ 14,554	\$ 547,870	\$ 69,888	\$ 69,888	
1471	2018	\$ 547,870	\$ 12,475	\$ 535,396	\$ 62,722	\$ 62,722	
1472	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1473	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1474	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1475	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1476	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1477	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1478	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1479	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1480	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1481	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1482	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1483	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1484	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1485	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1486	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1487	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1488	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1489	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1490	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1491	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1492	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1493	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1494	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1495	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1496	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1497	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1498	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1499	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1500	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1501	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1502	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1503	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1504	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1505	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1506	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1507	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1508	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1509	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1510	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1511							
1512	Project Totals			\$	447,195	\$	447,195

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A

UID - 50529

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1513	Investment \$ 917,217	Current Year		2018		
1514	Service Year (yyyy) 2013	NPCC w/o incentives, less depreciation			9.28%	
1515	Service Month (1-12) 12					
1516	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)			\$ 18,719	
1517	CIAC (Yes or No) No					
1520	2013	\$ 917,217	\$ -	\$ 917,217	\$ 11,150	\$ 11,150
1521	2014	\$ 917,217	\$ 20,383	\$ 896,834	\$ 138,826	\$ 138,826
1522	2015	\$ 896,834	\$ 20,383	\$ 876,452	\$ 124,197	\$ 124,197
1523	2016	\$ 876,452	\$ 21,839	\$ 854,613	\$ 124,350	\$ 124,350
1524	2017	\$ 854,613	\$ 21,839	\$ 832,775	\$ 105,934	\$ 105,934
1525	2018	\$ 832,775	\$ 18,719	\$ 814,056	\$ 95,108	\$ 95,108
1526	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1527	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1528	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1529	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1530	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1565	Project Totals			\$ 599,564	\$ 599,564	

Worksheet G

**Project 30:** Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Replace 2 wavetraps, 1 - 161 kV breaker, and 3 - 161 kV switches at Five Tribes. Also increase CT ratios at Five Tribes.  
**UID - 10875** **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
1567	Investment	\$ 2,924,076	Current Year			2018
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.28%
1569	Service Month (1-12)	12				
1570	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	59,675
1571	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1574	2013	\$ 2,924,076	\$ -	\$ 2,924,076	\$ 28,531	\$ 28,531
1575	2014	\$ 2,924,076	\$ 64,979	\$ 2,859,097	\$ 403,548	\$ 403,548
1576	2015	\$ 2,859,097	\$ 64,979	\$ 2,794,117	\$ 395,940	\$ 395,940
1577	2016	\$ 2,794,117	\$ 69,621	\$ 2,724,496	\$ 396,427	\$ 396,427
1578	2017	\$ 2,724,496	\$ 69,621	\$ 2,654,875	\$ 337,716	\$ 337,716
1579	2018	\$ 2,654,875	\$ 59,675	\$ 2,595,200	\$ 303,202	\$ 303,202
1580	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1581	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1582	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1583	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1584	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1585	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1586	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1587	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1588	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1589	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1590	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1591	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1592	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1593	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1594	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1595	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1596	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1597	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1598	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1599	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1600	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1601	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1602	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1603	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1604	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1605	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1606	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1607	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1608	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1609	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1610	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1611	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1612	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1613	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1614	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1615	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1616	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1617	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1618	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1619						
1620	Project Totals			\$	1,865,364	\$ 1,865,364

Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV and associate substation facilities

UIDS - 11129, 11130 & 11131

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1621	Investment	\$ 6,020,116	Current Year		2018	
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.28%	
1623	Service Month (1-12)	12				
1624	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 122,860	
1625	CIAC (Yes or No)	No				
1628	2013	\$ 6,020,116	\$ -	\$ 6,019,941	\$ 73,140	\$ 73,140
1629	2014	\$ 6,019,941	\$ 133,707	\$ 5,886,234	\$ 910,674	\$ 910,674
1630	2015	\$ 5,886,234	\$ 133,776	\$ 5,752,458	\$ 815,149	\$ 815,149
1631	2016	\$ 5,752,458	\$ 143,336	\$ 5,609,122	\$ 816,157	\$ 816,157
1632	2017	\$ 5,609,122	\$ 143,336	\$ 5,465,786	\$ 695,282	\$ 695,282
1633	2018	\$ 5,465,786	\$ 122,860	\$ 5,342,926	\$ 624,226	\$ 624,226
1634	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1635	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1636	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1637	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1638	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1639	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1640	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1641	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1642	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1643	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1644	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1645	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1646	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1647	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1648	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1649	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1650	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1651	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1652	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1653	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1654	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1655	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1656	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1657	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1658	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1659	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1660	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1661	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1662	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1663	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1664	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1665	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1666	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1667	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1668	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1669	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1670	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1671	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1672	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1673						
1674	Project Totals			\$ 3,934,628	\$ 3,934,628	

Worksheet G

Project 32: Kolache Substation - add 9 MVAR of 69 kV capacitors to substation

UID - 50098

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1675	Investment \$ 693,192	Current Year			2018		
1676	Service Year (yyyy) 2014	NPCC w/o incentives, less depreciation			9.28%		
1677	Service Month (1-12) 2						
1678	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)			\$ 14,147		
1679	CIAC (Yes or No) No						
1682	2014	\$ 693,192	\$ 12,837	\$ 680,355	\$ 86,611	\$ 86,611	
1683	2015	\$ 680,355	\$ 15,404	\$ 664,951	\$ 94,163	\$ 94,163	
1684	2016	\$ 664,951	\$ 16,505	\$ 648,446	\$ 94,283	\$ 94,283	
1685	2017	\$ 648,446	\$ 16,505	\$ 631,942	\$ 80,316	\$ 80,316	
1686	2018	\$ 631,942	\$ 14,147	\$ 617,795	\$ 72,116	\$ 72,116	
1687	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1688	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1689	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1690	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1691	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1692	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1693	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1694	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1695	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1696	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1697	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1698	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1699	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1700	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1701	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1702	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1703	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1704	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1705	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1706	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1707	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1708	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1709	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1710	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1711	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1712	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1713	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1714	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1715	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1716	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1717	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1718	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1719	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1720	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1721	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1722	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1723	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1724	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1725	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1726	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
1727							
1728	Project Totals			\$	427,489	\$	427,489

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 miles of new line & install 3-way switch at Medford Tap

UID - 50622 & 50630

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1729	Investment	\$ 2,135,306	Current Year		2018		
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		9.28%		
1731	Service Month (1-12)	3					
1732	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 43,578		
1733	CIAC (Yes or No)	No					
1736	2014	\$ 2,135,306	\$ 38,135	\$ 2,097,399	\$ 247,403	\$ 247,403	
1737	2015	\$ 2,097,399	\$ 50,846	\$ 2,046,553	\$ 296,247	\$ 296,247	
1738	2016	\$ 2,046,553	\$ 50,846	\$ 1,995,707	\$ 290,225	\$ 290,225	
1739	2017	\$ 1,995,707	\$ 50,846	\$ 1,944,861	\$ 247,234	\$ 247,234	
1740	2018	\$ 1,944,861	\$ 43,578	\$ 1,901,284	\$ 221,983	\$ 221,983	
1741	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1742	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1743	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1744	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1745	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1746	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1747	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1748	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1749	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1750	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1751	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1752	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1753	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1754	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1755	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1756	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1757	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1758	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1759	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1760	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1761	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1762	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1763	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1764	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1765	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1766	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1767	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1768	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1769	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1770	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1771	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1772	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1773	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1774	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1775	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1776	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1777	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1778	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1779	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1780	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
1781							
1782	Project Totals			\$	1,303,091	\$ 1,303,091	



Worksheet G

**Project 34:** Crescent - Cottonwood Creek - convert 13.7 mi of 69 kV line to 138 kV and install 138 kV terminal equipment at Cottonwood Creek substation  
 UID - 10792 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1783	Investment \$ 7,449,800	Current Year		2018		
1784	Service Year (yyyy) 2014	NPCC w/o incentives, less depreciation			9.28%	
1785	Service Month (1-12) 4					
1786	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)			\$ 152,037	
1787	CIAC (Yes or No) No					
1788						
1789						
1790	2014	\$ 7,449,800	\$ 110,367	\$ 7,339,433	\$ 761,345	
1791	2015	\$ 7,339,433	\$ 165,551	\$ 7,173,881	\$ 1,015,214	
1792	2016	\$ 7,173,881	\$ 177,376	\$ 6,996,505	\$ 1,016,532	
1793	2017	\$ 6,996,505	\$ 177,376	\$ 6,819,129	\$ 865,913.48	
1794	2018	\$ 6,819,129	\$ 152,037	\$ 6,667,092	\$ 777,601.02	
1795	2019	\$ -	\$ -	\$ -	\$ -	
1796	2020	\$ -	\$ -	\$ -	\$ -	
1797	2021	\$ -	\$ -	\$ -	\$ -	
1798	2022	\$ -	\$ -	\$ -	\$ -	
1799	2023	\$ -	\$ -	\$ -	\$ -	
1800	2024	\$ -	\$ -	\$ -	\$ -	
1801	2025	\$ -	\$ -	\$ -	\$ -	
1802	2026	\$ -	\$ -	\$ -	\$ -	
1803	2027	\$ -	\$ -	\$ -	\$ -	
1804	2028	\$ -	\$ -	\$ -	\$ -	
1805	2029	\$ -	\$ -	\$ -	\$ -	
1806	2030	\$ -	\$ -	\$ -	\$ -	
1807	2031	\$ -	\$ -	\$ -	\$ -	
1808	2032	\$ -	\$ -	\$ -	\$ -	
1809	2033	\$ -	\$ -	\$ -	\$ -	
1810	2034	\$ -	\$ -	\$ -	\$ -	
1811	2035	\$ -	\$ -	\$ -	\$ -	
1812	2036	\$ -	\$ -	\$ -	\$ -	
1813	2037	\$ -	\$ -	\$ -	\$ -	
1814	2038	\$ -	\$ -	\$ -	\$ -	
1815	2039	\$ -	\$ -	\$ -	\$ -	
1816	2040	\$ -	\$ -	\$ -	\$ -	
1817	2041	\$ -	\$ -	\$ -	\$ -	
1818	2042	\$ -	\$ -	\$ -	\$ -	
1819	2043	\$ -	\$ -	\$ -	\$ -	
1820	2044	\$ -	\$ -	\$ -	\$ -	
1821	2045	\$ -	\$ -	\$ -	\$ -	
1822	2046	\$ -	\$ -	\$ -	\$ -	
1823	2047	\$ -	\$ -	\$ -	\$ -	
1824	2048	\$ -	\$ -	\$ -	\$ -	
1825	2049	\$ -	\$ -	\$ -	\$ -	
1826	2050	\$ -	\$ -	\$ -	\$ -	
1827	2051	\$ -	\$ -	\$ -	\$ -	
1828	2052	\$ -	\$ -	\$ -	\$ -	
1829	2053	\$ -	\$ -	\$ -	\$ -	
1830	2054	\$ -	\$ -	\$ -	\$ -	
1831	2055	\$ -	\$ -	\$ -	\$ -	
1832	2056	\$ -	\$ -	\$ -	\$ -	
1833	2057	\$ -	\$ -	\$ -	\$ -	
1834	2058	\$ -	\$ -	\$ -	\$ -	
1835						
1836	Project Totals			\$ 4,436,606	\$ 4,436,606	

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in the Woodring - Wichita 345 kV Line

UID - 50587

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1837	Investment \$ 5,972,510	Current Year			2018	
1838	Service Year (yyyy) 2014	NPCC w/o incentives, less depreciation			9.28%	
1839	Service Month (1-12) 4					
1840	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)			\$ 121,888	
1841	CIAC (Yes or No) No					
1844	2014	\$ 5,972,510	\$ 88,482	\$ 5,884,028	\$ 610,371	\$ 610,371
1845	2015	\$ 5,884,028	\$ 132,722	\$ 5,751,306	\$ 813,898	\$ 813,898
1846	2016	\$ 5,751,306	\$ 142,203	\$ 5,609,103	\$ 814,954	\$ 814,954
1847	2017	\$ 5,609,103	\$ 142,203	\$ 5,466,901	\$ 694,203	\$ 694,203
1848	2018	\$ 5,466,901	\$ 121,888	\$ 5,345,013	\$ 623,403	\$ 623,403
1849	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1850	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1851	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1852	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1853	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1854	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1855	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1856	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1857	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1858	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1859	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1860	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1861	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1862	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1863	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1864	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1865	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1866	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1867	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1868	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1869	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1870	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1871	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1872	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1873	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1874	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1875	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1876	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1877	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1878	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1879	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1880	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1881	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1882	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1883	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1884	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1885	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1886	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1887	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1888	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1889	Project Totals			\$ 3,556,830	\$ 3,556,830	

Worksheet G

**Project 36:** Renfrow Substation - construct new 138 kV substation section including 400 MVA, 345 / 138 kV transformer in the Woodring - Wichita 345 kV Line

UID - 50586

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1891	Investment \$ 6,796,769	Current Year		2018		
1892	Service Year (yyyy) 2014	NPCC w/o incentives, less depreciation			9.28%	
1893	Service Month (1-12) 4					
1894	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)			\$ 138,710	
1895	CIAC (Yes or No) No					
1898	2014	\$ 6,796,769	\$ 100,693	\$ 6,696,076	\$ 694,608	\$ 694,608
1899	2015	\$ 6,696,076	\$ 151,039	\$ 6,545,037	\$ 926,223	\$ 926,223
1900	2016	\$ 6,545,037	\$ 161,828	\$ 6,383,209	\$ 927,425	\$ 927,425
1901	2017	\$ 6,383,209	\$ 161,828	\$ 6,221,381	\$ 790,010	\$ 790,010
1902	2018	\$ 6,221,381	\$ 138,710	\$ 6,082,672	\$ 709,438	\$ 709,438
1903	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1904	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1905	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1906	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1907	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1908	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1909	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1942	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1943						
1944	Project Totals			\$ 4,047,704	\$ 4,047,704	\$ 4,047,704

Worksheet G

Project 37: Grant County - construct new substation 138 kV section in the Koch - Medford 69 kV Line

UID - 50588

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1945	Investment \$ 2,798,276	Current Year			2018	
1946	Service Year (yyyy) 2014	NPCC w/o incentives, less depreciation			9.28%	
1947	Service Month (1-12) 4					
1948	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)		\$ 57,108		
1949	CIAC (Yes or No) No					
1952	2014	\$ 41,408	\$ 2,756,868	\$ 285,980	\$ 285,980	
1953	2015	\$ 62,185	\$ 2,694,683	\$ 381,339	\$ 381,339	
1954	2016	\$ 66,626	\$ 2,628,058	\$ 381,833	\$ 381,833	
1955	2017	\$ 66,626	\$ 2,561,432	\$ 325,257	\$ 325,257	
1956	2018	\$ 57,108	\$ 2,504,324	\$ 292,085	\$ 292,085	
1957	2019	\$ -	\$ -	\$ -	\$ -	
1958	2020	\$ -	\$ -	\$ -	\$ -	
1959	2021	\$ -	\$ -	\$ -	\$ -	
1960	2022	\$ -	\$ -	\$ -	\$ -	
1961	2023	\$ -	\$ -	\$ -	\$ -	
1962	2024	\$ -	\$ -	\$ -	\$ -	
1963	2025	\$ -	\$ -	\$ -	\$ -	
1964	2026	\$ -	\$ -	\$ -	\$ -	
1965	2027	\$ -	\$ -	\$ -	\$ -	
1966	2028	\$ -	\$ -	\$ -	\$ -	
1967	2029	\$ -	\$ -	\$ -	\$ -	
1968	2030	\$ -	\$ -	\$ -	\$ -	
1969	2031	\$ -	\$ -	\$ -	\$ -	
1970	2032	\$ -	\$ -	\$ -	\$ -	
1971	2033	\$ -	\$ -	\$ -	\$ -	
1972	2034	\$ -	\$ -	\$ -	\$ -	
1973	2035	\$ -	\$ -	\$ -	\$ -	
1974	2036	\$ -	\$ -	\$ -	\$ -	
1975	2037	\$ -	\$ -	\$ -	\$ -	
1976	2038	\$ -	\$ -	\$ -	\$ -	
1977	2039	\$ -	\$ -	\$ -	\$ -	
1978	2040	\$ -	\$ -	\$ -	\$ -	
1979	2041	\$ -	\$ -	\$ -	\$ -	
1980	2042	\$ -	\$ -	\$ -	\$ -	
1981	2043	\$ -	\$ -	\$ -	\$ -	
1982	2044	\$ -	\$ -	\$ -	\$ -	
1983	2045	\$ -	\$ -	\$ -	\$ -	
1984	2046	\$ -	\$ -	\$ -	\$ -	
1985	2047	\$ -	\$ -	\$ -	\$ -	
1986	2048	\$ -	\$ -	\$ -	\$ -	
1987	2049	\$ -	\$ -	\$ -	\$ -	
1988	2050	\$ -	\$ -	\$ -	\$ -	
1989	2051	\$ -	\$ -	\$ -	\$ -	
1990	2052	\$ -	\$ -	\$ -	\$ -	
1991	2053	\$ -	\$ -	\$ -	\$ -	
1992	2054	\$ -	\$ -	\$ -	\$ -	
1993	2055	\$ -	\$ -	\$ -	\$ -	
1994	2056	\$ -	\$ -	\$ -	\$ -	
1995	2057	\$ -	\$ -	\$ -	\$ -	
1996	2058	\$ -	\$ -	\$ -	\$ -	
1997						
1998	Project Totals		\$	1,666,494	\$ 1,666,494	

Worksheet G

Project 38: Grant County - construct new substation 69 kV section including 138 / 69 kV transformer in the Koch - Medford 69 kV Line

UID - 50589

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
1999	Investment	\$	3,304,946	Current Year		2018	
2000	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation			9.28%
2001	Service Month (1-12)		4				
2002	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	67,448
2003	CIAC (Yes or No)		No				
2004							
2005							
	<b>Investment Year</b>		<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2006	2014	\$	3,304,946	\$ 48,786	\$ 3,256,160	\$ 369,710	\$ 369,710
2007	2015	\$	3,256,160	\$ 73,405	\$ 3,182,755	\$ 450,160	\$ 450,160
2008	2016	\$	3,182,755	\$ 78,689	\$ 3,104,066	\$ 450,744	\$ 450,744
2009	2017	\$	3,104,066	\$ 78,689	\$ 3,025,377	\$ 384,166	\$ 384,166
2010	2018	\$	3,025,377	\$ 67,448	\$ 2,957,929	\$ 344,986	\$ 344,986
2011	2019	\$	-	\$ -	\$ -	\$ -	\$ -
2012	2020	\$	-	\$ -	\$ -	\$ -	\$ -
2013	2021	\$	-	\$ -	\$ -	\$ -	\$ -
2014	2022	\$	-	\$ -	\$ -	\$ -	\$ -
2015	2023	\$	-	\$ -	\$ -	\$ -	\$ -
2016	2024	\$	-	\$ -	\$ -	\$ -	\$ -
2017	2025	\$	-	\$ -	\$ -	\$ -	\$ -
2018	2026	\$	-	\$ -	\$ -	\$ -	\$ -
2019	2027	\$	-	\$ -	\$ -	\$ -	\$ -
2020	2028	\$	-	\$ -	\$ -	\$ -	\$ -
2021	2029	\$	-	\$ -	\$ -	\$ -	\$ -
2022	2030	\$	-	\$ -	\$ -	\$ -	\$ -
2023	2031	\$	-	\$ -	\$ -	\$ -	\$ -
2024	2032	\$	-	\$ -	\$ -	\$ -	\$ -
2025	2033	\$	-	\$ -	\$ -	\$ -	\$ -
2026	2034	\$	-	\$ -	\$ -	\$ -	\$ -
2027	2035	\$	-	\$ -	\$ -	\$ -	\$ -
2028	2036	\$	-	\$ -	\$ -	\$ -	\$ -
2029	2037	\$	-	\$ -	\$ -	\$ -	\$ -
2030	2038	\$	-	\$ -	\$ -	\$ -	\$ -
2031	2039	\$	-	\$ -	\$ -	\$ -	\$ -
2032	2040	\$	-	\$ -	\$ -	\$ -	\$ -
2033	2041	\$	-	\$ -	\$ -	\$ -	\$ -
2034	2042	\$	-	\$ -	\$ -	\$ -	\$ -
2035	2043	\$	-	\$ -	\$ -	\$ -	\$ -
2036	2044	\$	-	\$ -	\$ -	\$ -	\$ -
2037	2045	\$	-	\$ -	\$ -	\$ -	\$ -
2038	2046	\$	-	\$ -	\$ -	\$ -	\$ -
2039	2047	\$	-	\$ -	\$ -	\$ -	\$ -
2040	2048	\$	-	\$ -	\$ -	\$ -	\$ -
2041	2049	\$	-	\$ -	\$ -	\$ -	\$ -
2042	2050	\$	-	\$ -	\$ -	\$ -	\$ -
2043	2051	\$	-	\$ -	\$ -	\$ -	\$ -
2044	2052	\$	-	\$ -	\$ -	\$ -	\$ -
2045	2053	\$	-	\$ -	\$ -	\$ -	\$ -
2046	2054	\$	-	\$ -	\$ -	\$ -	\$ -
2047	2055	\$	-	\$ -	\$ -	\$ -	\$ -
2048	2056	\$	-	\$ -	\$ -	\$ -	\$ -
2049	2057	\$	-	\$ -	\$ -	\$ -	\$ -
2050	2058	\$	-	\$ -	\$ -	\$ -	\$ -
2051							
2052	Project Totals				\$	1,999,766	\$ 1,999,766

Worksheet G

**Project 39:** Ft. Smith - Colony 161 kV Line - reconductor 2.2 mi. of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.  
**UID - 10300**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2053	Investment	\$ 2,126,169	Current Year		2018		
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		9.28%		
2055	Service Month (1-12)	7					
2056	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 43,391		
2057	CIAC (Yes or No)	No					
2058							
2059							
2060	2014	\$ 2,126,169	\$ 16,137	\$ 2,110,032	\$ 154,084	\$ 154,084	
2061	2015	\$ 2,110,032	\$ 47,248	\$ 2,062,784	\$ 291,540	\$ 291,540	
2062	2016	\$ 2,062,784	\$ 50,623	\$ 2,012,160	\$ 291,937	\$ 291,937	
2063	2017	\$ 2,012,160	\$ 50,623	\$ 1,961,537	\$ 248,662	\$ 248,662	
2064	2018	\$ 1,961,537	\$ 43,391	\$ 1,918,146	\$ 223,352	\$ 223,352	
2065	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2066	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2067	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2068	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2069	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2070	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2105							
2106	Project Totals				\$ 1,209,576	\$ 1,209,576	

Worksheet G

Project 40: Renfrow - Grant County 138 kV Line - construct approx. 30 mi. of new 138 kV line

UID - 50590

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2107	Investment \$ 5,683,930	Current Year		2018		
2108	Service Year (yyyy) 2014	NPCC w/o incentives, less depreciation			9.28%	
2109	Service Month (1-12) 10					
2110	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)			\$ 115,999	
2111	CIAC (Yes or No) No					
2112						
2113						
2114	2014	\$ 5,683,930	\$ 21,048	\$ 5,662,882	\$ 188,013	\$ 188,013
2115	2015	\$ 5,662,882	\$ 126,287	\$ 5,536,595	\$ 781,827	\$ 781,827
2116	2016	\$ 5,536,595	\$ 135,332	\$ 5,401,263	\$ 782,918	\$ 782,918
2117	2017	\$ 5,401,263	\$ 135,332	\$ 5,265,932	\$ 666,958	\$ 666,958
2118	2018	\$ 5,265,932	\$ 115,999	\$ 5,149,933	\$ 599,143	\$ 599,143
2119	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2120	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2121	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2122	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2123	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2124	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2125	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2126	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2127	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2128	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2129	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2130	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2131	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2132	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2133	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2134	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2135	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2136	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2137	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2138	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2139	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2140	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2141	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2142	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2143	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2144	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2145	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2146	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2147	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2148	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2149	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2150	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2151	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2152	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2153	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2154	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2155	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2156	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2157	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2158	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2159						
2160	Project Totals			\$	3,018,861	\$ 3,018,861

Worksheet G

**Project 41:** Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities at Woodward District EHV  
 UID - 11244 & 11245 PRIORITY PROJECT -- HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2161	Investment	\$ 170,781,475	Current Year			2018
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.28%
2163	Service Month (1-12)	4				
2164	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 3,485,336	
2165	CIAC (Yes or No)	No				
2166	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2167						
2168	2014	\$ 170,781,475	\$ 2,506,803	\$ 168,274,672	\$ 17,292,627	\$ 17,292,627
2169	2015	\$ 168,274,672	\$ 3,760,204	\$ 164,514,468	\$ 23,058,823	\$ 23,058,823
2170	2016	\$ 164,514,468	\$ 4,028,790	\$ 160,485,677	\$ 23,088,745	\$ 23,088,745
2171	2017	\$ 160,485,677	\$ 4,054,598	\$ 156,431,079	\$ 19,800,274	\$ 19,800,274
2172	2018	\$ 156,431,079	\$ 3,485,336	\$ 152,945,743	\$ 17,835,915	\$ 17,835,915
2173	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2174	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2175	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2176	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2177	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2178	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2179	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2180	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2181	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2182	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2183	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2184	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2185	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2186	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2187	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2188	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2189	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2190	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2191	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2192	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2193	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2194	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2195	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2196	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2197	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2198	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2199	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2200	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2201	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2202	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2203	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2204	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2205	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2206	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2207	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2208	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2209	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2210	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2211	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2212	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2213						
2214	Project Totals				\$ 101,076,385	\$ 101,076,385



Worksheet G

**Project 42:** Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV  
 UID - 11246 & 11247 PRIORITY PROJECT -- HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2215	Investment	\$ 136,521,855	Current Year		2018	
2216	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		9.28%	
2217	Service Month (1-12)	10				
2218	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 2,786,160		
2219	CIAC (Yes or No)	No				
2222	2014	\$ 136,521,855	\$ 505,612	\$ 136,016,243	\$ 4,516,464	\$ 4,516,464
2223	2015	\$ 136,016,243	\$ 3,033,670	\$ 132,982,573	\$ 18,781,076	\$ 18,781,076
2224	2016	\$ 132,982,573	\$ 3,250,361	\$ 129,732,212	\$ 18,807,265	\$ 18,807,265
2225	2017	\$ 129,732,212	\$ 3,250,520	\$ 126,481,692	\$ 16,019,592	\$ 16,019,592
2226	2018	\$ 126,481,692	\$ 2,786,160	\$ 123,695,532	\$ 14,390,740	\$ 14,390,740
2227	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2228	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2229	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2230	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2231	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2232	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2233	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2234	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2235	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2236	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2237	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2238	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2239	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2240	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2241	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2242	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2243	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2244	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2245	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2246	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2247	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2248	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2249	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2250	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2251	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2252	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2253	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2254	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2255	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2256	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2257	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2258	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2259	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2260	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2261	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2262	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2263	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2264	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2265	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2266	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2267						
2268	Project Totals			\$ 72,515,137	\$ 72,515,137	

Worksheet G

Project 43: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line

UID - 50625

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2269	Investment	\$ 7,939,291	Current Year		2018	
2270	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		9.28%	
2271	Service Month (1-12)	5				
2272	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 162,026	
2273	CIAC (Yes or No)	No				
2275						
2276	2015	\$ 7,939,291	\$ 102,913	\$ 7,836,378	\$ 710,589	\$ 710,589
2277	2016	\$ 7,836,378	\$ 189,023	\$ 7,647,355	\$ 1,105,917	\$ 1,105,917
2278	2017	\$ 7,647,355	\$ 189,060	\$ 7,458,295	\$ 942,011	\$ 942,011
2279	2018	\$ 7,458,295	\$ 162,026	\$ 7,296,269	\$ 846,423	\$ 846,423
2280	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2281	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2282	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2283	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2284	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2285	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2286	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2287	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2288	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2289	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2290	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2291	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2292	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2293	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2294	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2295	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2296	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2297	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2298	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2299	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2300	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2301	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2302	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2303	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2304	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2305	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2306	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2307	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2308	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2309	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2310	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2311	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2312	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2313	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2314	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2315	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2316	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2317	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2318	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2319	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2320	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2321						
2322	Project Totals			\$ 3,604,940	\$ 3,604,940	

Worksheet G

Project 44: Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia Sub

UID - 50627

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2323	Investment	\$ 3,462,536	Current Year	2018			
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		9.28%		
2325	Service Month (1-12)	5					
2326	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 70,664		
2327	CIAC (Yes or No)	No					
2328							
2329							
2330	2015	\$ 3,462,536	\$ 44,872	\$ 3,417,664	\$ 314,197	\$ 314,197	
2331	2016	\$ 3,417,664	\$ 82,417	\$ 3,335,247	\$ 482,199	\$ 482,199	
2332	2017	\$ 3,335,247	\$ 82,426	\$ 3,252,821	\$ 410,697	\$ 410,697	
2333	2018	\$ 3,252,821	\$ 70,664	\$ 3,182,157	\$ 369,153	\$ 369,153	
2334	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2335	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2336	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2337	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2338	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2339	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2340	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2341	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2342	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2343	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2344	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2345	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2346	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2347	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2348	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2349	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2350	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2351	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2352	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2353	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2354	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2355	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2356	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2357	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2358	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2359	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2360	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2361	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2362	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2363	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2364	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2365	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2366	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2367	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2368	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2369	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2370	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2371	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2372	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2373	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2374	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2375							
2376	Project Totals				\$ 1,576,246	\$ 1,576,246	

Worksheet G

Project 45: Coyote (Doolin) Substation - construct new 138 kV switching station

UID - 50629

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2377	Investment	\$ 2,641,759	Current Year	2018		
2378	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation	9.28%		
2379	Service Month (1-12)	5				
2380	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 53,913		
2381	CIAC (Yes or No)	No				
2384	2015	\$ 2,641,759	\$ 33,976	\$ 2,607,783	\$ 237,905	
2385	2016	\$ 2,607,783	\$ 62,405	\$ 2,545,378	\$ 365,113	
2386	2017	\$ 2,545,378	\$ 62,405	\$ 2,482,973	\$ 310,938	
2387	2018	\$ 2,482,973	\$ 53,913	\$ 2,429,059	\$ 281,760	
2388	2019	\$ -	\$ -	\$ -	\$ -	
2389	2020	\$ -	\$ -	\$ -	\$ -	
2390	2021	\$ -	\$ -	\$ -	\$ -	
2391	2022	\$ -	\$ -	\$ -	\$ -	
2392	2023	\$ -	\$ -	\$ -	\$ -	
2393	2024	\$ -	\$ -	\$ -	\$ -	
2394	2025	\$ -	\$ -	\$ -	\$ -	
2395	2026	\$ -	\$ -	\$ -	\$ -	
2396	2027	\$ -	\$ -	\$ -	\$ -	
2397	2028	\$ -	\$ -	\$ -	\$ -	
2398	2029	\$ -	\$ -	\$ -	\$ -	
2399	2030	\$ -	\$ -	\$ -	\$ -	
2400	2031	\$ -	\$ -	\$ -	\$ -	
2401	2032	\$ -	\$ -	\$ -	\$ -	
2402	2033	\$ -	\$ -	\$ -	\$ -	
2403	2034	\$ -	\$ -	\$ -	\$ -	
2404	2035	\$ -	\$ -	\$ -	\$ -	
2405	2036	\$ -	\$ -	\$ -	\$ -	
2406	2037	\$ -	\$ -	\$ -	\$ -	
2407	2038	\$ -	\$ -	\$ -	\$ -	
2408	2039	\$ -	\$ -	\$ -	\$ -	
2409	2040	\$ -	\$ -	\$ -	\$ -	
2410	2041	\$ -	\$ -	\$ -	\$ -	
2411	2042	\$ -	\$ -	\$ -	\$ -	
2412	2043	\$ -	\$ -	\$ -	\$ -	
2413	2044	\$ -	\$ -	\$ -	\$ -	
2414	2045	\$ -	\$ -	\$ -	\$ -	
2415	2046	\$ -	\$ -	\$ -	\$ -	
2416	2047	\$ -	\$ -	\$ -	\$ -	
2417	2048	\$ -	\$ -	\$ -	\$ -	
2418	2049	\$ -	\$ -	\$ -	\$ -	
2419	2050	\$ -	\$ -	\$ -	\$ -	
2420	2051	\$ -	\$ -	\$ -	\$ -	
2421	2052	\$ -	\$ -	\$ -	\$ -	
2422	2053	\$ -	\$ -	\$ -	\$ -	
2423	2054	\$ -	\$ -	\$ -	\$ -	
2424	2055	\$ -	\$ -	\$ -	\$ -	
2425	2056	\$ -	\$ -	\$ -	\$ -	
2426	2057	\$ -	\$ -	\$ -	\$ -	
2427	2058	\$ -	\$ -	\$ -	\$ -	
2428	2059	\$ -	\$ -	\$ -	\$ -	
2429	Project Totals			\$ 1,195,717	\$ 1,195,717	

Worksheet G

Project 46: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 3 Transformer

UID - 11496

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2431	Investment \$ 7,581,562	Current Year			2018	
2432	Service Year (yyyy) 2015	NPCC w/o incentives, less depreciation			9.28%	
2433	Service Month (1-12) 5					
2434	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)			\$ 154,726	
2435	CIAC (Yes or No) No					
2436						
2437						
2438	2015	\$ 100,938	\$ 7,480,624	\$ 706,782	\$ 706,782	
2439	2016	\$ 185,397	\$ 7,295,227	\$ 1,084,699	\$ 1,084,699	
2440	2017	\$ 187,995	\$ 7,107,232	\$ 937,099	\$ 937,099	
2441	2018	\$ 154,726	\$ 6,952,506	\$ 806,893	\$ 806,893	
2442	2019	\$ -	\$ -	\$ -	\$ -	
2443	2020	\$ -	\$ -	\$ -	\$ -	
2444	2021	\$ -	\$ -	\$ -	\$ -	
2445	2022	\$ -	\$ -	\$ -	\$ -	
2446	2023	\$ -	\$ -	\$ -	\$ -	
2447	2024	\$ -	\$ -	\$ -	\$ -	
2448	2025	\$ -	\$ -	\$ -	\$ -	
2449	2026	\$ -	\$ -	\$ -	\$ -	
2450	2027	\$ -	\$ -	\$ -	\$ -	
2451	2028	\$ -	\$ -	\$ -	\$ -	
2452	2029	\$ -	\$ -	\$ -	\$ -	
2453	2030	\$ -	\$ -	\$ -	\$ -	
2454	2031	\$ -	\$ -	\$ -	\$ -	
2455	2032	\$ -	\$ -	\$ -	\$ -	
2456	2033	\$ -	\$ -	\$ -	\$ -	
2457	2034	\$ -	\$ -	\$ -	\$ -	
2458	2035	\$ -	\$ -	\$ -	\$ -	
2459	2036	\$ -	\$ -	\$ -	\$ -	
2460	2037	\$ -	\$ -	\$ -	\$ -	
2461	2038	\$ -	\$ -	\$ -	\$ -	
2462	2039	\$ -	\$ -	\$ -	\$ -	
2463	2040	\$ -	\$ -	\$ -	\$ -	
2464	2041	\$ -	\$ -	\$ -	\$ -	
2465	2042	\$ -	\$ -	\$ -	\$ -	
2466	2043	\$ -	\$ -	\$ -	\$ -	
2467	2044	\$ -	\$ -	\$ -	\$ -	
2468	2045	\$ -	\$ -	\$ -	\$ -	
2469	2046	\$ -	\$ -	\$ -	\$ -	
2470	2047	\$ -	\$ -	\$ -	\$ -	
2471	2048	\$ -	\$ -	\$ -	\$ -	
2472	2049	\$ -	\$ -	\$ -	\$ -	
2473	2050	\$ -	\$ -	\$ -	\$ -	
2474	2051	\$ -	\$ -	\$ -	\$ -	
2475	2052	\$ -	\$ -	\$ -	\$ -	
2476	2053	\$ -	\$ -	\$ -	\$ -	
2477	2054	\$ -	\$ -	\$ -	\$ -	
2478	2055	\$ -	\$ -	\$ -	\$ -	
2479	2056	\$ -	\$ -	\$ -	\$ -	
2480	2057	\$ -	\$ -	\$ -	\$ -	
2481	2058	\$ -	\$ -	\$ -	\$ -	
2482	2059	\$ -	\$ -	\$ -	\$ -	
2483						
2484	Project Totals		\$	3,535,472	\$	3,535,472

Worksheet G

Project 47: Northwest Substation - install new 345 / 138 kV Ckt 3 transformer and associated 138 kV facilities

UID - 11496A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2485	\$ 5,054,375					2018
2486						9.28%
2487	2015					
2488	5					
2489	49					
2490	No					
2491						
2492	\$ 5,054,375	\$ 67,292	\$ 4,987,083	\$ 471,188	\$ 471,188	
2493	\$ 4,987,083	\$ 123,598	\$ 4,863,485	\$ 723,133	\$ 723,133	
2494	\$ 4,863,485	\$ 125,330	\$ 4,738,155	\$ 624,732	\$ 624,732	
2495	\$ 4,738,155	\$ 103,151	\$ 4,635,005	\$ 537,929	\$ 537,929	
2496	\$ -	\$ -	\$ -	\$ -	\$ -	
2497	\$ -	\$ -	\$ -	\$ -	\$ -	
2498	\$ -	\$ -	\$ -	\$ -	\$ -	
2499	\$ -	\$ -	\$ -	\$ -	\$ -	
2500	\$ -	\$ -	\$ -	\$ -	\$ -	
2501	\$ -	\$ -	\$ -	\$ -	\$ -	
2502	\$ -	\$ -	\$ -	\$ -	\$ -	
2503	\$ -	\$ -	\$ -	\$ -	\$ -	
2504	\$ -	\$ -	\$ -	\$ -	\$ -	
2505	\$ -	\$ -	\$ -	\$ -	\$ -	
2506	\$ -	\$ -	\$ -	\$ -	\$ -	
2507	\$ -	\$ -	\$ -	\$ -	\$ -	
2508	\$ -	\$ -	\$ -	\$ -	\$ -	
2509	\$ -	\$ -	\$ -	\$ -	\$ -	
2510	\$ -	\$ -	\$ -	\$ -	\$ -	
2511	\$ -	\$ -	\$ -	\$ -	\$ -	
2512	\$ -	\$ -	\$ -	\$ -	\$ -	
2513	\$ -	\$ -	\$ -	\$ -	\$ -	
2514	\$ -	\$ -	\$ -	\$ -	\$ -	
2515	\$ -	\$ -	\$ -	\$ -	\$ -	
2516	\$ -	\$ -	\$ -	\$ -	\$ -	
2517	\$ -	\$ -	\$ -	\$ -	\$ -	
2518	\$ -	\$ -	\$ -	\$ -	\$ -	
2519	\$ -	\$ -	\$ -	\$ -	\$ -	
2520	\$ -	\$ -	\$ -	\$ -	\$ -	
2521	\$ -	\$ -	\$ -	\$ -	\$ -	
2522	\$ -	\$ -	\$ -	\$ -	\$ -	
2523	\$ -	\$ -	\$ -	\$ -	\$ -	
2524	\$ -	\$ -	\$ -	\$ -	\$ -	
2525	\$ -	\$ -	\$ -	\$ -	\$ -	
2526	\$ -	\$ -	\$ -	\$ -	\$ -	
2527	\$ -	\$ -	\$ -	\$ -	\$ -	
2528	\$ -	\$ -	\$ -	\$ -	\$ -	
2529	\$ -	\$ -	\$ -	\$ -	\$ -	
2530	\$ -	\$ -	\$ -	\$ -	\$ -	
2531	\$ -	\$ -	\$ -	\$ -	\$ -	
2532	\$ -	\$ -	\$ -	\$ -	\$ -	
2533	\$ -	\$ -	\$ -	\$ -	\$ -	
2534	\$ -	\$ -	\$ -	\$ -	\$ -	
2535	\$ -	\$ -	\$ -	\$ -	\$ -	
2536	\$ -	\$ -	\$ -	\$ -	\$ -	
2537	\$ -	\$ -	\$ -	\$ -	\$ -	
2538				\$ 2,356,982	\$ 2,356,982	

Project Totals

\$ 2,356,982 \$ 2,356,982

Worksheet G

Project 48: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity

UID - 50809

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2539	Investment	\$ 62,471	Current Year	2018			
2540	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		9.28%		
2541	Service Month (1-12)	6					
2542	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,275		
2543	CIAC (Yes or No)	No					
2546	2015	\$ 62,471	\$ 694	\$ 61,777	\$ 4,954	\$ 4,954	
2547	2016	\$ 61,777	\$ 1,487	\$ 60,289	\$ 8,716	\$ 8,716	
2548	2017	\$ 60,289	\$ 1,487	\$ 58,802	\$ 7,423	\$ 7,423	
2549	2018	\$ 58,802	\$ 1,275	\$ 57,527	\$ 6,671	\$ 6,671	
2550	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2551	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2552	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2553	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2554	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2555	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2556	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2557	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2558	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2559	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2560	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2561	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2562	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2563	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2564	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2565	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2566	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2567	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2568	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2569	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2570	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2571	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2572	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2573	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2574	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2575	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2576	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2577	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2578	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2579	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2580	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2581	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2582	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2583	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2584	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2585	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2586	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2587	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2588	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2589	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2590	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2591							
2592	Project Totals			\$	27,764	\$ 27,764	

Worksheet G

Project 49: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA

UID - 51190

100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details									
2593	Investment	\$	213,362	Current Year		2018					
2594	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation			9.28%				
2595	Service Month (1-12)		1								
2596	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	4,354				
2597	CIAC (Yes or No)		No								
2598											
2599											
Investment Year	Beginning Balance		Depreciation Expense	Ending Balance		Revenue Requirement	Rev. Req. for SPP Allocation				
2600	2016	\$	213,362	\$	5,013	\$	208,349	\$	31,921	\$	31,921
2601	2017	\$	208,349	\$	5,080	\$	203,269	\$	25,594	\$	25,594
2602	2018	\$	203,269	\$	4,354	\$	198,914	\$	23,010	\$	23,010
2603	2019	\$	-	\$	-	\$	-	\$	-	\$	-
2604	2020	\$	-	\$	-	\$	-	\$	-	\$	-
2605	2021	\$	-	\$	-	\$	-	\$	-	\$	-
2606	2022	\$	-	\$	-	\$	-	\$	-	\$	-
2607	2023	\$	-	\$	-	\$	-	\$	-	\$	-
2608	2024	\$	-	\$	-	\$	-	\$	-	\$	-
2609	2025	\$	-	\$	-	\$	-	\$	-	\$	-
2610	2026	\$	-	\$	-	\$	-	\$	-	\$	-
2611	2027	\$	-	\$	-	\$	-	\$	-	\$	-
2612	2028	\$	-	\$	-	\$	-	\$	-	\$	-
2613	2029	\$	-	\$	-	\$	-	\$	-	\$	-
2614	2030	\$	-	\$	-	\$	-	\$	-	\$	-
2615	2031	\$	-	\$	-	\$	-	\$	-	\$	-
2616	2032	\$	-	\$	-	\$	-	\$	-	\$	-
2617	2033	\$	-	\$	-	\$	-	\$	-	\$	-
2618	2034	\$	-	\$	-	\$	-	\$	-	\$	-
2619	2035	\$	-	\$	-	\$	-	\$	-	\$	-
2620	2036	\$	-	\$	-	\$	-	\$	-	\$	-
2621	2037	\$	-	\$	-	\$	-	\$	-	\$	-
2622	2038	\$	-	\$	-	\$	-	\$	-	\$	-
2623	2039	\$	-	\$	-	\$	-	\$	-	\$	-
2624	2040	\$	-	\$	-	\$	-	\$	-	\$	-
2625	2041	\$	-	\$	-	\$	-	\$	-	\$	-
2626	2042	\$	-	\$	-	\$	-	\$	-	\$	-
2627	2043	\$	-	\$	-	\$	-	\$	-	\$	-
2628	2044	\$	-	\$	-	\$	-	\$	-	\$	-
2629	2045	\$	-	\$	-	\$	-	\$	-	\$	-
2630	2046	\$	-	\$	-	\$	-	\$	-	\$	-
2631	2047	\$	-	\$	-	\$	-	\$	-	\$	-
2632	2048	\$	-	\$	-	\$	-	\$	-	\$	-
2633	2049	\$	-	\$	-	\$	-	\$	-	\$	-
2634	2050	\$	-	\$	-	\$	-	\$	-	\$	-
2635	2051	\$	-	\$	-	\$	-	\$	-	\$	-
2636	2052	\$	-	\$	-	\$	-	\$	-	\$	-
2637	2053	\$	-	\$	-	\$	-	\$	-	\$	-
2638	2054	\$	-	\$	-	\$	-	\$	-	\$	-
2639	2055	\$	-	\$	-	\$	-	\$	-	\$	-
2640	2056	\$	-	\$	-	\$	-	\$	-	\$	-
2641	2057	\$	-	\$	-	\$	-	\$	-	\$	-
2642	2058	\$	-	\$	-	\$	-	\$	-	\$	-
2643	2059	\$	-	\$	-	\$	-	\$	-	\$	-
2644	2060	\$	-	\$	-	\$	-	\$	-	\$	-
2645											
2646	Project Totals					\$	80,525	\$	80,525		



Worksheet G

**Project 50:** Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrap to 1600 A at Park Lane to achieve 290 MVA rating

UID - 50915

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
2647	Investment	\$	32,923	Current Year		2018	
2648	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation			9.28%
2649	Service Month (1-12)		2				
2650	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	672
2651	CIAC (Yes or No)		No				
	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2654	2016	\$	32,923	\$ 653	\$ 32,270	\$ 4,195	\$ 4,195
2655	2017	\$	32,270	\$ 784	\$ 31,486	\$ 3,961	\$ 3,961
2656	2018	\$	31,486	\$ 672	\$ 30,814	\$ 3,562	\$ 3,562
2657	2019	\$	-	\$ -	\$ -	\$ -	\$ -
2658	2020	\$	-	\$ -	\$ -	\$ -	\$ -
2659	2021	\$	-	\$ -	\$ -	\$ -	\$ -
2660	2022	\$	-	\$ -	\$ -	\$ -	\$ -
2661	2023	\$	-	\$ -	\$ -	\$ -	\$ -
2662	2024	\$	-	\$ -	\$ -	\$ -	\$ -
2663	2025	\$	-	\$ -	\$ -	\$ -	\$ -
2664	2026	\$	-	\$ -	\$ -	\$ -	\$ -
2665	2027	\$	-	\$ -	\$ -	\$ -	\$ -
2666	2028	\$	-	\$ -	\$ -	\$ -	\$ -
2667	2029	\$	-	\$ -	\$ -	\$ -	\$ -
2668	2030	\$	-	\$ -	\$ -	\$ -	\$ -
2669	2031	\$	-	\$ -	\$ -	\$ -	\$ -
2670	2032	\$	-	\$ -	\$ -	\$ -	\$ -
2671	2033	\$	-	\$ -	\$ -	\$ -	\$ -
2672	2034	\$	-	\$ -	\$ -	\$ -	\$ -
2673	2035	\$	-	\$ -	\$ -	\$ -	\$ -
2674	2036	\$	-	\$ -	\$ -	\$ -	\$ -
2675	2037	\$	-	\$ -	\$ -	\$ -	\$ -
2676	2038	\$	-	\$ -	\$ -	\$ -	\$ -
2677	2039	\$	-	\$ -	\$ -	\$ -	\$ -
2678	2040	\$	-	\$ -	\$ -	\$ -	\$ -
2679	2041	\$	-	\$ -	\$ -	\$ -	\$ -
2680	2042	\$	-	\$ -	\$ -	\$ -	\$ -
2681	2043	\$	-	\$ -	\$ -	\$ -	\$ -
2682	2044	\$	-	\$ -	\$ -	\$ -	\$ -
2683	2045	\$	-	\$ -	\$ -	\$ -	\$ -
2684	2046	\$	-	\$ -	\$ -	\$ -	\$ -
2685	2047	\$	-	\$ -	\$ -	\$ -	\$ -
2686	2048	\$	-	\$ -	\$ -	\$ -	\$ -
2687	2049	\$	-	\$ -	\$ -	\$ -	\$ -
2688	2050	\$	-	\$ -	\$ -	\$ -	\$ -
2689	2051	\$	-	\$ -	\$ -	\$ -	\$ -
2690	2052	\$	-	\$ -	\$ -	\$ -	\$ -
2691	2053	\$	-	\$ -	\$ -	\$ -	\$ -
2692	2054	\$	-	\$ -	\$ -	\$ -	\$ -
2693	2055	\$	-	\$ -	\$ -	\$ -	\$ -
2694	2056	\$	-	\$ -	\$ -	\$ -	\$ -
2695	2057	\$	-	\$ -	\$ -	\$ -	\$ -
2696	2058	\$	-	\$ -	\$ -	\$ -	\$ -
2697	2059	\$	-	\$ -	\$ -	\$ -	\$ -
2698	2060	\$	-	\$ -	\$ -	\$ -	\$ -
2699							
2700	Project Totals				\$	11,718	\$ 11,718

Worksheet G

Project 51: Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV line

UID - 50458

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
2701	Investment	\$ 22,963,255	Current Year		2018	
2702	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.28%
2703	Service Month (1-12)	1				
2704	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 468,638	
2705	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2708	2016	\$ 22,963,255	\$ 487,723	\$ 22,475,532	\$ 3,105,526	\$ 3,105,526
2709	2017	\$ 22,475,532	\$ 535,443	\$ 21,940,088	\$ 2,701,699	\$ 2,701,699
2710	2018	\$ 21,940,088	\$ 468,638	\$ 21,471,450	\$ 2,482,301	\$ 2,482,301
2711	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2712	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2713	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2714	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2715	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2716	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2717	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2718	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2719	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2720	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2721	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2722	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2723	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2724	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2725	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2726	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2727	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2728	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2729	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2730	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2731	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2732	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2733	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2734	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2735	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2736	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2737	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2738	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2739	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2740	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2741	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2742	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2743	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2744	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2745	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2746	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2747	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2748	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2749	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2750	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2751	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2752	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2753						
2754	Project Totals			\$	8,289,526	\$ 8,289,526

Worksheet G

Project 52: Mathewson - Cimarron 345 kV Line - construct 18 miles of new 345 kV line and terminal equipment at Cimarron

UID - 50456

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
2755	Investment	\$ 27,764,962	Current Year		2018	
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.28%
2757	Service Month (1-12)	6				
2758	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	566,632
2759	CIAC (Yes or No)	No				
2760	<b>Investment</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Revenue</b>	<b>Rev. Req. for</b>
2761	<b>Year</b>	<b>Balance</b>	<b>Expense</b>	<b>Balance</b>	<b>Requirement</b>	<b>SPP Allocation</b>
2762	2016	\$ 27,764,962	\$ 325,379	\$ 27,439,583	\$ 2,210,492	\$ 2,210,492
2763	2017	\$ 27,439,583	\$ 654,943	\$ 26,784,640	\$ 3,331,695	\$ 3,331,695
2764	2018	\$ 26,784,640	\$ 566,632	\$ 26,218,008	\$ 3,025,183	\$ 3,025,183
2765	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2766	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2767	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2768	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2769	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2770	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2771	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2807						
2808	Project Totals			\$	8,567,370	\$ 8,567,370

Worksheet G

**Project 53:** Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kv operation including terminal facilities

UID - 50764

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2809	Investment \$ 6,447,435	Current Year		2018		
2810	Service Year (yyyy) 2016	NPCC w/o incentives, less depreciation			9.28%	
2811	Service Month (1-12) 5					
2812	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)			\$ 131,580	
2813	CIAC (Yes or No) No					
2816	2016	\$ 6,447,435	\$ 94,000	\$ 6,353,435	\$ 621,492	
2817	2017	\$ 6,353,435	\$ 131,580	\$ 6,221,854	\$ 714,891	
2818	2018	\$ 6,221,854	\$ 131,580	\$ 6,090,274	\$ 702,684	
2819	2019	\$ -	\$ -	\$ -	\$ -	
2820	2020	\$ -	\$ -	\$ -	\$ -	
2821	2021	\$ -	\$ -	\$ -	\$ -	
2822	2022	\$ -	\$ -	\$ -	\$ -	
2823	2023	\$ -	\$ -	\$ -	\$ -	
2824	2024	\$ -	\$ -	\$ -	\$ -	
2825	2025	\$ -	\$ -	\$ -	\$ -	
2826	2026	\$ -	\$ -	\$ -	\$ -	
2827	2027	\$ -	\$ -	\$ -	\$ -	
2828	2028	\$ -	\$ -	\$ -	\$ -	
2829	2029	\$ -	\$ -	\$ -	\$ -	
2830	2030	\$ -	\$ -	\$ -	\$ -	
2831	2031	\$ -	\$ -	\$ -	\$ -	
2832	2032	\$ -	\$ -	\$ -	\$ -	
2833	2033	\$ -	\$ -	\$ -	\$ -	
2834	2034	\$ -	\$ -	\$ -	\$ -	
2835	2035	\$ -	\$ -	\$ -	\$ -	
2836	2036	\$ -	\$ -	\$ -	\$ -	
2837	2037	\$ -	\$ -	\$ -	\$ -	
2838	2038	\$ -	\$ -	\$ -	\$ -	
2839	2039	\$ -	\$ -	\$ -	\$ -	
2840	2040	\$ -	\$ -	\$ -	\$ -	
2841	2041	\$ -	\$ -	\$ -	\$ -	
2842	2042	\$ -	\$ -	\$ -	\$ -	
2843	2043	\$ -	\$ -	\$ -	\$ -	
2844	2044	\$ -	\$ -	\$ -	\$ -	
2845	2045	\$ -	\$ -	\$ -	\$ -	
2846	2046	\$ -	\$ -	\$ -	\$ -	
2847	2047	\$ -	\$ -	\$ -	\$ -	
2848	2048	\$ -	\$ -	\$ -	\$ -	
2849	2049	\$ -	\$ -	\$ -	\$ -	
2850	2050	\$ -	\$ -	\$ -	\$ -	
2851	2051	\$ -	\$ -	\$ -	\$ -	
2852	2052	\$ -	\$ -	\$ -	\$ -	
2853	2053	\$ -	\$ -	\$ -	\$ -	
2854	2054	\$ -	\$ -	\$ -	\$ -	
2855	2055	\$ -	\$ -	\$ -	\$ -	
2856	2056	\$ -	\$ -	\$ -	\$ -	
2857	2057	\$ -	\$ -	\$ -	\$ -	
2858	2058	\$ -	\$ -	\$ -	\$ -	
2859	2059	\$ -	\$ -	\$ -	\$ -	
2860	2060	\$ -	\$ -	\$ -	\$ -	
2861	Project Totals			\$ 2,039,066	\$ 2,039,066	

Worksheet G

**Project 54:** Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50763

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2863	Investment	\$ 8,104,977	Current Year		2018	
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		9.28%	
2865	Service Month (1-12)	6				
2866	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 165,408	
2867	CIAC (Yes or No)	No				
2868						
2869						
2870	2016	\$ 8,104,977	\$ 96,467	\$ 8,008,510	\$ 655,358	\$ 655,358
2871	2017	\$ 8,008,510	\$ 192,781	\$ 7,815,729	\$ 980,606	\$ 980,606
2872	2018	\$ 7,815,729	\$ 165,408	\$ 7,650,321	\$ 882,807	\$ 882,807
2873	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2874	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2875	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2876	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2877	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2915						
2916	Project Totals			\$	2,518,771	\$ 2,518,771

Worksheet G

Project 55: Frisco - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50765

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2917	Investment \$ 2,727,680	Current Year		2018		
2918	Service Year (yyyy) 2016	NPCC w/o incentives, less depreciation			9.28%	
2919	Service Month (1-12) 10					
2920	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)			\$ 55,667	
2921	CIAC (Yes or No) No					
2922						
2923						
2924	2016	\$ 10,346	\$ 2,717,334	\$ 87,850	\$ 87,850	
2925	2017	\$ 64,692	\$ 2,652,642	\$ 331,260	\$ 331,260	
2926	2018	\$ 55,667	\$ 2,596,975	\$ 299,173	\$ 299,173	
2927	2019	\$ -	\$ -	\$ -	\$ -	
2928	2020	\$ -	\$ -	\$ -	\$ -	
2929	2021	\$ -	\$ -	\$ -	\$ -	
2930	2022	\$ -	\$ -	\$ -	\$ -	
2931	2023	\$ -	\$ -	\$ -	\$ -	
2932	2024	\$ -	\$ -	\$ -	\$ -	
2933	2025	\$ -	\$ -	\$ -	\$ -	
2934	2026	\$ -	\$ -	\$ -	\$ -	
2935	2027	\$ -	\$ -	\$ -	\$ -	
2936	2028	\$ -	\$ -	\$ -	\$ -	
2937	2029	\$ -	\$ -	\$ -	\$ -	
2938	2030	\$ -	\$ -	\$ -	\$ -	
2939	2031	\$ -	\$ -	\$ -	\$ -	
2940	2032	\$ -	\$ -	\$ -	\$ -	
2941	2033	\$ -	\$ -	\$ -	\$ -	
2942	2034	\$ -	\$ -	\$ -	\$ -	
2943	2035	\$ -	\$ -	\$ -	\$ -	
2944	2036	\$ -	\$ -	\$ -	\$ -	
2945	2037	\$ -	\$ -	\$ -	\$ -	
2946	2038	\$ -	\$ -	\$ -	\$ -	
2947	2039	\$ -	\$ -	\$ -	\$ -	
2948	2040	\$ -	\$ -	\$ -	\$ -	
2949	2041	\$ -	\$ -	\$ -	\$ -	
2950	2042	\$ -	\$ -	\$ -	\$ -	
2951	2043	\$ -	\$ -	\$ -	\$ -	
2952	2044	\$ -	\$ -	\$ -	\$ -	
2953	2045	\$ -	\$ -	\$ -	\$ -	
2954	2046	\$ -	\$ -	\$ -	\$ -	
2955	2047	\$ -	\$ -	\$ -	\$ -	
2956	2048	\$ -	\$ -	\$ -	\$ -	
2957	2049	\$ -	\$ -	\$ -	\$ -	
2958	2050	\$ -	\$ -	\$ -	\$ -	
2959	2051	\$ -	\$ -	\$ -	\$ -	
2960	2052	\$ -	\$ -	\$ -	\$ -	
2961	2053	\$ -	\$ -	\$ -	\$ -	
2962	2054	\$ -	\$ -	\$ -	\$ -	
2963	2055	\$ -	\$ -	\$ -	\$ -	
2964	2056	\$ -	\$ -	\$ -	\$ -	
2965	2057	\$ -	\$ -	\$ -	\$ -	
2966	2058	\$ -	\$ -	\$ -	\$ -	
2967	2059	\$ -	\$ -	\$ -	\$ -	
2968	2060	\$ -	\$ -	\$ -	\$ -	
2969						
2970	Project Totals		\$	718,282	\$ 718,282	

Worksheet G

Project 56: Frisco - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50766

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2971	Investment \$ 6,304,860	Current Year		2018		
2972	Service Year (yyyy) 2016	NPCC w/o incentives, less depreciation			9.28%	
2973	Service Month (1-12) 12					
2974	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)			\$ 128,671	
2975	CIAC (Yes or No) No					
2976						
2977						
2978	2016	\$ 6,304,860	\$ -	\$ 6,304,860	\$ 3,259,928,782	\$ 3,259,928,782
2979	2017	\$ 6,304,860	\$ 149,989	\$ 6,154,871	\$ 770,421	\$ 770,421
2980	2018	\$ 6,154,871	\$ 128,671	\$ 6,026,200	\$ 693,695	\$ 693,695
2981	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2982	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2983	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2984	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2985	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2986	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2987	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2988	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2989	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2990	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2991	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2992	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2993	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2994	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2995	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2996	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2997	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2998	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2999	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3000	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3001	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3002	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3003	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3004	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3005	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3006	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3007	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3008	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3009	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3010	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3011	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3012	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3013	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3014	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3015	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3016	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3017	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3018	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3019	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3020	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3021	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3022	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3023						
3024	Project Totals			\$ 3,261,392,898	\$ 3,261,392,898	\$ 3,261,392,898

Worksheet G

Project 57: Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose

UID - 51117

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3025	Investment \$ 11,538,068		Current Year		2018	
3026	Service Year (yyyy) 2016		NPCC w/o incentives, less depreciation		9.28%	
3027	Service Month (1-12) 12					
3028	Useful Life 49		Annual Depreciation Expense (Investment / Useful Life)		\$ 235,471	
3029	CIAC (Yes or No) No					
3030						
3031						
3032	2016	\$ 11,538,068	\$ -	\$ 11,538,068	\$ 109,889.85	\$ 109,890
3033	2017	\$ 11,538,068	\$ 273,598	\$ 11,264,470	\$ 1,405,340	\$ 1,405,340
3034	2018	\$ 11,264,470	\$ 235,471	\$ 11,028,999	\$ 1,269,563	\$ 1,269,563
3035	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3036	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3037	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3038	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3039	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3040	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3077						
3078	Project Totals			\$ 2,784,793	\$ 2,784,793	



Worksheet G

Project 58: Warner Substation - install new 69kV substation

UID - 51220

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3079	Investment \$ 2,226,773	Current Year		2018		
3080	Service Year (yyyy) 2016	NPCC w/o incentives, less depreciation			9.28%	
3081	Service Month (1-12) 6					
3082	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)			\$ 45,444	
3083	CIAC (Yes or No) No					
3084						
3085						
3086	2016	\$ 2,226,773	\$ 26,134	\$ 2,200,639	\$ 177,546	
3087	2017	\$ 2,200,639	\$ 52,685	\$ 2,147,954	\$ 268,012	
3088	2018	\$ 2,147,954	\$ 45,444	\$ 2,102,509	\$ 242,604	
3089	2019	\$ -	\$ -	\$ -	\$ -	
3090	2020	\$ -	\$ -	\$ -	\$ -	
3091	2021	\$ -	\$ -	\$ -	\$ -	
3092	2022	\$ -	\$ -	\$ -	\$ -	
3093	2023	\$ -	\$ -	\$ -	\$ -	
3094	2024	\$ -	\$ -	\$ -	\$ -	
3095	2025	\$ -	\$ -	\$ -	\$ -	
3096	2026	\$ -	\$ -	\$ -	\$ -	
3097	2027	\$ -	\$ -	\$ -	\$ -	
3098	2028	\$ -	\$ -	\$ -	\$ -	
3099	2029	\$ -	\$ -	\$ -	\$ -	
3100	2030	\$ -	\$ -	\$ -	\$ -	
3101	2031	\$ -	\$ -	\$ -	\$ -	
3102	2032	\$ -	\$ -	\$ -	\$ -	
3103	2033	\$ -	\$ -	\$ -	\$ -	
3104	2034	\$ -	\$ -	\$ -	\$ -	
3105	2035	\$ -	\$ -	\$ -	\$ -	
3106	2036	\$ -	\$ -	\$ -	\$ -	
3107	2037	\$ -	\$ -	\$ -	\$ -	
3108	2038	\$ -	\$ -	\$ -	\$ -	
3109	2039	\$ -	\$ -	\$ -	\$ -	
3110	2040	\$ -	\$ -	\$ -	\$ -	
3111	2041	\$ -	\$ -	\$ -	\$ -	
3112	2042	\$ -	\$ -	\$ -	\$ -	
3113	2043	\$ -	\$ -	\$ -	\$ -	
3114	2044	\$ -	\$ -	\$ -	\$ -	
3115	2045	\$ -	\$ -	\$ -	\$ -	
3116	2046	\$ -	\$ -	\$ -	\$ -	
3117	2047	\$ -	\$ -	\$ -	\$ -	
3118	2048	\$ -	\$ -	\$ -	\$ -	
3119	2049	\$ -	\$ -	\$ -	\$ -	
3120	2050	\$ -	\$ -	\$ -	\$ -	
3121	2051	\$ -	\$ -	\$ -	\$ -	
3122	2052	\$ -	\$ -	\$ -	\$ -	
3123	2053	\$ -	\$ -	\$ -	\$ -	
3124	2054	\$ -	\$ -	\$ -	\$ -	
3125	2055	\$ -	\$ -	\$ -	\$ -	
3126	2056	\$ -	\$ -	\$ -	\$ -	
3127	2057	\$ -	\$ -	\$ -	\$ -	
3128	2058	\$ -	\$ -	\$ -	\$ -	
3129	2059	\$ -	\$ -	\$ -	\$ -	
3130	2060	\$ -	\$ -	\$ -	\$ -	
3131						
3132	Project Totals			\$ 688,162	\$ 688,162	

Worksheet G

Project 59: Tryon (SW Station) - Warwick Tap 138 kV Line - construct 13 miles of new 138 kV line and new 138 kV Tryon (SW Station)

UID - 50805

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3133	Investment	\$ 11,350,377	Current Year		2018	
3134	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation		9.28%	
3135	Service Month (1-12)	10				
3136	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 231,640	
3137	CIAC (Yes or No)	No				
3138						
3139						
3140	2017	\$ 11,350,377	\$ 50,663	\$ 11,299,714	\$ 370,067	\$ 370,067
3141	2018	\$ 11,299,714	\$ 231,640	\$ 11,068,073	\$ 1,269,180	\$ 1,269,180
3142	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3143	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3144	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3145	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3146	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3147	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3148	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3149	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3150	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3151	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3152	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3153	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3154	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3155	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3156	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3157	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3158	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3159	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3160	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3161	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3162	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3163	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3164	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3165	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3166	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3167	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3168	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3169	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3170	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3171	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3172	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3173	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3174	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3175	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3176	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3177	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3178	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3179	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3180	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3181	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3182	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3183	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3184	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3185						
3186	Project Totals			\$	1,639,247	\$ 1,639,247

Worksheet G

**Project 60:** Gracemont - AEP Chisholm 345 kV Line - construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont  
 UID - 50419 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3187	Investment	\$ 35,955,045	Current Year			2018
3188	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.28%
3189	Service Month (1-12)	11				
3190	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 733,776	
3191	CIAC (Yes or No)	No				
3192	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3193						
3194	2017	\$ 35,955,045	\$ 87,011	\$ 35,868,034	\$ 818,419	\$ 818,419
3195	2018	\$ 35,868,034	\$ 733,776	\$ 35,134,258	\$ 4,027,249	\$ 4,027,249
3196	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3197	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3198	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3199	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3200	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3201	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3202	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3203	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3204	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3205	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3206	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3207	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3208	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3209	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3210	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3211	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3212	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3213	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3214	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3215	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3216	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3217	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3218	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3219	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3220	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3221	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3222	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3223	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3224	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3225	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3226	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3227	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3228	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3229	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3230	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3231	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3232	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3233	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3234	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3235	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3236	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3237	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3238	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3239						
3240	Project Totals				\$ 4,845,668	\$ 4,845,668

Worksheet G

Project 61: Cimarron - Draper 345 kV Line - upgrade CTs and wavetrap at both substations

UID - 51139

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3241	\$ 1,121,449					2018
3242						9.28%
3243						
3244						
3245						
3246						
3247						
3248	\$ 1,121,449	\$ -	\$ 1,121,449	\$ 8,669.82	\$ 8,670	
3249	\$ 1,121,449	\$ 22,887	\$ 1,098,562	\$ 125,862.91	\$ 125,863	
3250	\$ -	\$ -	\$ -	\$ -	\$ -	
3251	\$ -	\$ -	\$ -	\$ -	\$ -	
3252	\$ -	\$ -	\$ -	\$ -	\$ -	
3253	\$ -	\$ -	\$ -	\$ -	\$ -	
3254	\$ -	\$ -	\$ -	\$ -	\$ -	
3255	\$ -	\$ -	\$ -	\$ -	\$ -	
3256	\$ -	\$ -	\$ -	\$ -	\$ -	
3257	\$ -	\$ -	\$ -	\$ -	\$ -	
3258	\$ -	\$ -	\$ -	\$ -	\$ -	
3259	\$ -	\$ -	\$ -	\$ -	\$ -	
3260	\$ -	\$ -	\$ -	\$ -	\$ -	
3261	\$ -	\$ -	\$ -	\$ -	\$ -	
3262	\$ -	\$ -	\$ -	\$ -	\$ -	
3263	\$ -	\$ -	\$ -	\$ -	\$ -	
3264	\$ -	\$ -	\$ -	\$ -	\$ -	
3265	\$ -	\$ -	\$ -	\$ -	\$ -	
3266	\$ -	\$ -	\$ -	\$ -	\$ -	
3267	\$ -	\$ -	\$ -	\$ -	\$ -	
3268	\$ -	\$ -	\$ -	\$ -	\$ -	
3269	\$ -	\$ -	\$ -	\$ -	\$ -	
3270	\$ -	\$ -	\$ -	\$ -	\$ -	
3271	\$ -	\$ -	\$ -	\$ -	\$ -	
3272	\$ -	\$ -	\$ -	\$ -	\$ -	
3273	\$ -	\$ -	\$ -	\$ -	\$ -	
3274	\$ -	\$ -	\$ -	\$ -	\$ -	
3275	\$ -	\$ -	\$ -	\$ -	\$ -	
3276	\$ -	\$ -	\$ -	\$ -	\$ -	
3277	\$ -	\$ -	\$ -	\$ -	\$ -	
3278	\$ -	\$ -	\$ -	\$ -	\$ -	
3279	\$ -	\$ -	\$ -	\$ -	\$ -	
3280	\$ -	\$ -	\$ -	\$ -	\$ -	
3281	\$ -	\$ -	\$ -	\$ -	\$ -	
3282	\$ -	\$ -	\$ -	\$ -	\$ -	
3283	\$ -	\$ -	\$ -	\$ -	\$ -	
3284	\$ -	\$ -	\$ -	\$ -	\$ -	
3285	\$ -	\$ -	\$ -	\$ -	\$ -	
3286	\$ -	\$ -	\$ -	\$ -	\$ -	
3287	\$ -	\$ -	\$ -	\$ -	\$ -	
3288	\$ -	\$ -	\$ -	\$ -	\$ -	
3289	\$ -	\$ -	\$ -	\$ -	\$ -	
3290	\$ -	\$ -	\$ -	\$ -	\$ -	
3291	\$ -	\$ -	\$ -	\$ -	\$ -	
3292	\$ -	\$ -	\$ -	\$ -	\$ -	
3293	\$ -	\$ -	\$ -	\$ -	\$ -	
3294				\$ 134,533	\$ 134,533	

Project Totals

\$

134,533

\$

134,533

Worksheet G

Project 62: Mathewson - Tatonga 345 kV Line - construct 61 miles of new 345 kV line and associated terminal facilities

UID - 50421

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3295	Investment	\$ 58,958,372	Current Year		2018	
3296	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.28%	
3297	Service Month (1-12)	2				
3298	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,203,232	
3299	CIAC (Yes or No)	No				
3300	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3301						
3302	2018	\$ 58,958,372	\$ 1,002,693	\$ 57,955,679	\$ 5,977,753	\$ 5,977,753
3303	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3304	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3305	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3306	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3307	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3308	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3309	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3310	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3311	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3312	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3313	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3314	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3315	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3316	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3317	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3318	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3319	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3320	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3321	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3322	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3323	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3324	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3325	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3326	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3327	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3328	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3329	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3330	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3331	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3332	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3333	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3334	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3335	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3336	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3337	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3338	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3339	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3340	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3341	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3342	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3343	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3344	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3345	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3346	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3347						
3348	Project Totals			\$	5,977,753	\$ 5,977,753

Worksheet G

Project 63: Tatonga - Woodward District EHV 345 kV Line - construct 49 miles of new 345 kV line and associated terminal facilities

UID - 50420

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3349	Investment	\$ 49,132,956	Current Year		2018	
3350	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.28%	
3351	Service Month (1-12)	1				
3352	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,002,713	
3353	CIAC (Yes or No)	No				
3356	2018	\$ 49,132,956	\$ 919,154	\$ 48,213,802	\$ 5,434,626	\$ 5,434,626
3357	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3358	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3359	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3360	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3361	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3362	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3363	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3364	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3365	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3366	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3367	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3368	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3369	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3370	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3371	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3372	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3373	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3374	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3375	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3376	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3377	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3378	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3379	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3380	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3381	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3382	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3383	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3384	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3385	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3386	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3387	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3388	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3389	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3390	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3391	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3392	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3393	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3394	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3395	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3396	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3397	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3398	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3399	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3400	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3401						
3402	Project Totals				\$ 5,434,626	\$ 5,434,626

Worksheet G

**Project 64:** Knipe - Tryon (SW Station) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities

UID - 50807

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3403	Investment	\$ 9,307,618	Current Year		2018	
3404	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.28%	
3405	Service Month (1-12)	5				
3406	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 189,951		
3407	CIAC (Yes or No)	No				
3410	2018	\$ 9,307,618	\$ 110,805	\$ 9,196,813	\$ 684,742	\$ 684,742
3411	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3412	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3413	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3414	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3415	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3416	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3417	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3418	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3419	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3420	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3421	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3422	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3423	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3424	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3425	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3426	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3427	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3428	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3429	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3430	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3431	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3432	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3433	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3434	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3435	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3436	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3437	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3438	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3439	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3440	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3441	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3442	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3443	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3444	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3445	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3446	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3447	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3448	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3449	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3450	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3451	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3452	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3453	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3454	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3455	Project Totals			\$	684,742	\$ 684,742

Worksheet G

**Project 65:** Ft. Smith Substation - install 3rd 500 / 161 kV transformer and convert 161 kV section into breaker & half configuration  
 UID - 50168 MW MILE

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3457	Investment	\$ 22,598,213	Current Year			2018
3458	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.28%
3459	Service Month (1-12)	11				
3460	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	461,188
3461	CIAC (Yes or No)	No				
3462						
3463	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3464	2017	\$ 22,598,213	\$ 38,432	\$ 22,559,781	\$ 389,030	\$ 389,030
3465	2018	\$ 22,559,781	\$ 461,188	\$ 22,098,593	\$ 2,532,686	\$ 2,532,686
3466	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3467	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3468	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3469	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3470	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3471	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3472	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3473	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3474	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3475	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3476	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3477	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3478	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3479	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3480	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3481	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3482	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3483	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3484	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3485	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3508	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3509						
3510	Project Totals				\$ 2,921,716	\$ 2,921,716



Worksheet G

Project 66: Linwood - Tryon (SW Station) 138 kV Line - construct 18 miles of new 138 kV line & associated terminal facilities

UID - 50806

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3511	Investment	\$ 8,456,662	Current Year		2018	
3512	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.28%	
3513	Service Month (1-12)	5				
3514	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 172,585	
3515	CIAC (Yes or No)	No				
3517						
3518	2018	\$ 8,456,662	\$ 100,675	\$ 8,355,987	\$ 622,139	\$ 622,139
3519	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3520	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3521	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3522	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3523	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3524	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3525	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3526	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3527	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3528	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3529	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3530	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3531	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3532	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3533	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3534	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3535	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3536	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3537	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3538	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3539	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3540	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3541	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3542	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3543	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3544	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3545	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3546	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3547	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3548	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3549	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3550	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3551	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3552	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3553	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3554	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3555	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3556	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3557	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3558	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3559	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3560	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3561	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3562	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3563						
3564	Project Totals			\$	622,139	\$ 622,139

Worksheet G

Project 67: Muskogee Substation - replace wavetrap on 161 kV Muskogee - Hancock Line for 234 MVA emergency rating

UID - 51826

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3565	Investment	\$ 59,183	Current Year		2018	
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.28%	
3567	Service Month (1-12)	7				
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,208	
3569	CIAC (Yes or No)	No				
3570						
3571						
3572	2018	\$ 59,183	\$ 503	\$ 58,680	\$ 3,248	\$ 3,248
3573	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3574	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3575	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3576	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3577	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3617						
3618	Project Totals			\$	3,248	\$ 3,248

Worksheet G

**Project 68:** Lane Substation - construct new 138 kV substation and 1.5 miles of new 138 kV line to Knobhill including terminal facilities

UID - 50758

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3565	Investment	\$ 4,366,854	Current Year		2018	
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.28%	
3567	Service Month (1-12)	8				
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 89,119		
3569	CIAC (Yes or No)	No				
3570						
3571						
3572	2018	\$ 4,366,854	\$ 29,706	\$ 4,337,148	\$ 198,734.84	
3573	2019	\$ -	\$ -	\$ -	\$ -	
3574	2020	\$ -	\$ -	\$ -	\$ -	
3575	2021	\$ -	\$ -	\$ -	\$ -	
3576	2022	\$ -	\$ -	\$ -	\$ -	
3577	2023	\$ -	\$ -	\$ -	\$ -	
3578	2024	\$ -	\$ -	\$ -	\$ -	
3579	2025	\$ -	\$ -	\$ -	\$ -	
3580	2026	\$ -	\$ -	\$ -	\$ -	
3581	2027	\$ -	\$ -	\$ -	\$ -	
3582	2028	\$ -	\$ -	\$ -	\$ -	
3583	2029	\$ -	\$ -	\$ -	\$ -	
3584	2030	\$ -	\$ -	\$ -	\$ -	
3585	2031	\$ -	\$ -	\$ -	\$ -	
3586	2032	\$ -	\$ -	\$ -	\$ -	
3587	2033	\$ -	\$ -	\$ -	\$ -	
3588	2034	\$ -	\$ -	\$ -	\$ -	
3589	2035	\$ -	\$ -	\$ -	\$ -	
3590	2036	\$ -	\$ -	\$ -	\$ -	
3591	2037	\$ -	\$ -	\$ -	\$ -	
3592	2038	\$ -	\$ -	\$ -	\$ -	
3593	2039	\$ -	\$ -	\$ -	\$ -	
3594	2040	\$ -	\$ -	\$ -	\$ -	
3595	2041	\$ -	\$ -	\$ -	\$ -	
3596	2042	\$ -	\$ -	\$ -	\$ -	
3597	2043	\$ -	\$ -	\$ -	\$ -	
3598	2044	\$ -	\$ -	\$ -	\$ -	
3599	2045	\$ -	\$ -	\$ -	\$ -	
3600	2046	\$ -	\$ -	\$ -	\$ -	
3601	2047	\$ -	\$ -	\$ -	\$ -	
3602	2048	\$ -	\$ -	\$ -	\$ -	
3603	2049	\$ -	\$ -	\$ -	\$ -	
3604	2050	\$ -	\$ -	\$ -	\$ -	
3605	2051	\$ -	\$ -	\$ -	\$ -	
3606	2052	\$ -	\$ -	\$ -	\$ -	
3607	2053	\$ -	\$ -	\$ -	\$ -	
3608	2054	\$ -	\$ -	\$ -	\$ -	
3609	2055	\$ -	\$ -	\$ -	\$ -	
3610	2056	\$ -	\$ -	\$ -	\$ -	
3611	2057	\$ -	\$ -	\$ -	\$ -	
3612	2058	\$ -	\$ -	\$ -	\$ -	
3613	2059	\$ -	\$ -	\$ -	\$ -	
3614	2060	\$ -	\$ -	\$ -	\$ -	
3615	2061	\$ -	\$ -	\$ -	\$ -	
3616	2062	\$ -	\$ -	\$ -	\$ -	
3617						
3618	Project Totals			\$ 198,735	\$ 198,735	

Worksheet G

Project 69: Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV Lula - Tupelo Tap substation

UID - 51774

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3619	Investment	\$ 104,352	Current Year		2018	
3620	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.28%	
3621	Service Month (1-12)	12				
3622	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,130	
3623	CIAC (Yes or No)	No				
3624	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3625	2018	\$ 104,352	\$ -	\$ 104,352	\$ 806.74	\$ 807
3626	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3627	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3628	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3629	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3630	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3631	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3632	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3633	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3634	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3635	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3636	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3637	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3638	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3639	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3640	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3641	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3642	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3643	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3644	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3645	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3646	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3647	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3648	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3649	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3650	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3651	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3652	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3653	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3654	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3655	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3656	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3657	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3658	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3659	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3660	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3661	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3662	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3663	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3664	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3665	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3666	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3667	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3668	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3669	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3670						
3671						
3672	Project Totals			\$	807	\$ 807

Worksheet G

Project 70:



The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details		Current Year		2018	
3673	Investment				
3674	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation	9.28%	
3675	Service Month (1-12)	8			
3676	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ -	
3677	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3680	2018	\$ -	\$ -	\$ -	\$ -
3681	2019	\$ -	\$ -	\$ -	\$ -
3682	2020	\$ -	\$ -	\$ -	\$ -
3683	2021	\$ -	\$ -	\$ -	\$ -
3684	2022	\$ -	\$ -	\$ -	\$ -
3685	2023	\$ -	\$ -	\$ -	\$ -
3686	2024	\$ -	\$ -	\$ -	\$ -
3687	2025	\$ -	\$ -	\$ -	\$ -
3688	2026	\$ -	\$ -	\$ -	\$ -
3689	2027	\$ -	\$ -	\$ -	\$ -
3690	2028	\$ -	\$ -	\$ -	\$ -
3691	2029	\$ -	\$ -	\$ -	\$ -
3692	2030	\$ -	\$ -	\$ -	\$ -
3693	2031	\$ -	\$ -	\$ -	\$ -
3694	2032	\$ -	\$ -	\$ -	\$ -
3695	2033	\$ -	\$ -	\$ -	\$ -
3696	2034	\$ -	\$ -	\$ -	\$ -
3697	2035	\$ -	\$ -	\$ -	\$ -
3698	2036	\$ -	\$ -	\$ -	\$ -
3699	2037	\$ -	\$ -	\$ -	\$ -
3700	2038	\$ -	\$ -	\$ -	\$ -
3701	2039	\$ -	\$ -	\$ -	\$ -
3702	2040	\$ -	\$ -	\$ -	\$ -
3703	2041	\$ -	\$ -	\$ -	\$ -
3704	2042	\$ -	\$ -	\$ -	\$ -
3705	2043	\$ -	\$ -	\$ -	\$ -
3706	2044	\$ -	\$ -	\$ -	\$ -
3707	2045	\$ -	\$ -	\$ -	\$ -
3708	2046	\$ -	\$ -	\$ -	\$ -
3709	2047	\$ -	\$ -	\$ -	\$ -
3710	2048	\$ -	\$ -	\$ -	\$ -
3711	2049	\$ -	\$ -	\$ -	\$ -
3712	2050	\$ -	\$ -	\$ -	\$ -
3713	2051	\$ -	\$ -	\$ -	\$ -
3714	2052	\$ -	\$ -	\$ -	\$ -
3715	2053	\$ -	\$ -	\$ -	\$ -
3716	2054	\$ -	\$ -	\$ -	\$ -
3717	2055	\$ -	\$ -	\$ -	\$ -
3718	2056	\$ -	\$ -	\$ -	\$ -
3719	2057	\$ -	\$ -	\$ -	\$ -
3720	2058	\$ -	\$ -	\$ -	\$ -
3721	2059	\$ -	\$ -	\$ -	\$ -
3722	2060	\$ -	\$ -	\$ -	\$ -
3723	2061	\$ -	\$ -	\$ -	\$ -
3724	2062	\$ -	\$ -	\$ -	\$ -
3725					
3726	Project Totals			\$ -	\$ -

Worksheet G

Project 71:

UID -

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3727	Investment	Current Year	2018			
3728	Service Year (yyyy)	NPCC w/o incentives, less depreciation	2018		9.28%	
3729	Service Month (1-12)					
3730	Useful Life	Annual Depreciation Expense (Investment / Useful Life)	49			\$ -
3731	CIAC (Yes or No)		No			
3732						
3733						
3734	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3735	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3736	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3737	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3738	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3739	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3740	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3741	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3742	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3743	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3744	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3745	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3746	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3747	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3748	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3749	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3750	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3751	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3752	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3753	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3754	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3755	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3756	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3757	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3758	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3759	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3760	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3761	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3762	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3763	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3764	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3765	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3766	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3767	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3768	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3769	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3770	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3771	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3772	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3773	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3774	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3775	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3776	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3777	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3778	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3779						
3780	Project Totals			\$ -	\$ -	\$ -

Worksheet G

B. Transmission Service Upgrades.

Project 1, (Describe)

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
2269	Investment	-	Current Year			2018
2270	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.28%
2271	Service Month (1-12)	-	Rev. Req. allocated to TO's Identified Customers			100.00%
2272	Useful Life	0	Annual Depreciation Expense (Investment / Useful Life)			-
2273	CIAC (Yes or No)	no				
2274						
2275	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2276	2006	-	\$ -	\$ -	\$ -	\$ -
2277	2007	-	-	-	-	-
2278	2008	-	-	-	-	-
2279	2009	-	-	-	-	-
2280	2010	-	-	-	-	-
2281	2011	-	-	-	-	-
2282	2012	-	-	-	-	-
2283	2013	-	-	-	-	-
2284	2014	-	-	-	-	-
2285	2015	-	-	-	-	-
2286	2016	-	-	-	-	-
2287	2017	-	-	-	-	-
2288	2018	-	-	-	-	-
2289	2019	-	-	-	-	-
2290	2020	-	-	-	-	-
2291	2021	-	-	-	-	-
2292	2022	-	-	-	-	-
2293	2023	-	-	-	-	-
2294	2024	-	-	-	-	-
2295	2025	-	-	-	-	-
2296	2026	-	-	-	-	-
2297	2027	-	-	-	-	-
2298	2028	-	-	-	-	-
2299	2029	-	-	-	-	-
2300	2030	-	-	-	-	-
2301	2031	-	-	-	-	-
2302	2032	-	-	-	-	-
2303	2033	-	-	-	-	-
2304	2034	-	-	-	-	-
2305	2035	-	-	-	-	-
2306	2036	-	-	-	-	-
2307	2037	-	-	-	-	-
2308	2038	-	-	-	-	-
2309	2039	-	-	-	-	-
2310	2040	-	-	-	-	-
2311	2041	-	-	-	-	-
2312	2042	-	-	-	-	-
2313	2043	-	-	-	-	-
2314	2044	-	-	-	-	-
2315	2045	-	-	-	-	-
2316	2046	-	-	-	-	-
2317	2047	-	-	-	-	-
2318	2048	-	-	-	-	-
2319	2049	-	-	-	-	-
2320	2050	-	-	-	-	-
2321	2051	-	-	-	-	-
2322	2052	-	-	-	-	-
2323	2053	-	-	-	-	-
2324	2054	-	-	-	-	-
2325	2055	-	-	-	-	-
2326	2056	-	-	-	-	-
2327						
2328	Project Totals			\$ -	\$ -	\$ -

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1:

Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub

SPONSORED UPGRADE

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2329	218,000,000				2018
2330	2010				15.41%
2331	4				100.00%
2332	20				10,900,000
2333	no				
2336	210	7,266,667	210,733,333	\$ 32,182,068	\$ 32,182,068
2337	211	10,900,000	199,833,333	42,534,162	\$ 42,534,162
2338	212	10,900,000	188,933,333	40,854,472	\$ 40,854,472
2339	213	10,900,000	178,033,333	39,174,782	\$ 39,174,782
2340	214	10,900,000	167,133,333	37,495,092	\$ 37,495,092
2341	215	10,900,000	156,233,333	35,815,402	\$ 35,815,402
2342	216	10,900,000	145,333,333	34,135,712	\$ 34,135,712
2343	217	10,900,000	134,433,333	32,456,022	\$ 32,456,022
2344	218	10,900,000	123,533,333	30,776,332	\$ 30,776,332
2345	219	10,900,000	112,633,333	29,096,642	\$ 29,096,642
2346	220	10,900,000	101,733,333	27,416,952	\$ 27,416,952
2347	221	10,900,000	90,833,333	25,737,262	\$ 25,737,262
2348	222	10,900,000	79,933,333	24,057,572	\$ 24,057,572
2349	223	10,900,000	69,033,333	22,377,882	\$ 22,377,882
2350	224	10,900,000	58,133,333	20,698,192	\$ 20,698,192
2351	225	10,900,000	47,233,333	19,018,502	\$ 19,018,502
2352	226	10,900,000	36,333,333	17,338,812	\$ 17,338,812
2353	227	10,900,000	25,433,333	15,659,122	\$ 15,659,122
2354	228	10,900,000	14,533,333	13,979,432	\$ 13,979,432
2355	229	10,900,000	3,633,333	12,299,742	\$ 12,299,742
2356	230	3,633,333	-	3,913,282	\$ 3,913,282
2357	231	-	-	-	\$ -
2358	232	-	-	-	\$ -
2359	233	-	-	-	\$ -
2360	234	-	-	-	\$ -
2361	235	-	-	-	\$ -
2362	236	-	-	-	\$ -
2363	237	-	-	-	\$ -
2364	238	-	-	-	\$ -
2365	239	-	-	-	\$ -
2366	240	-	-	-	\$ -
2367	241	-	-	-	\$ -
2368	242	-	-	-	\$ -
2369	243	-	-	-	\$ -
2370	244	-	-	-	\$ -
2371	245	-	-	-	\$ -
2372	246	-	-	-	\$ -
2373	247	-	-	-	\$ -
2374	248	-	-	-	\$ -
2375	249	-	-	-	\$ -
2376	250	-	-	-	\$ -
2377	251	-	-	-	\$ -
2378	252	-	-	-	\$ -
2379	253	-	-	-	\$ -
2380	254	-	-	-	\$ -
2381	255	-	-	-	\$ -
2382	256	-	-	-	\$ -
2383	257	-	-	-	\$ -
2384	258	-	-	-	\$ -
2385	259	-	-	-	\$ -
2386	260	-	-	-	\$ -
2387	....	.....	.....	.....	.....

Net Present Value \$288,459,791  
 Monthly Payment \$2,599,059  
 Annual Payment \$31,188,710

From 2010 OGE Projected ATRR\_Preliminary.xlsx,

Line 26 NPCC = 15.41%  
 Rate of Return = 9.02%



Worksheet G

Project 2: **Gracemont Substation - construct new 345 / 138kV substation**

UID - 10946

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2392	Investment	\$ 13,350,382	Current Year		2018	
2393	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation		9.28%	
2394	Service Month (1-12)	11				
2395	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 272,457	
2396	CIAC (Yes or No)	No				
2399	2011	\$ 13,350,382	\$ 25,873	\$ 13,324,509	\$ 365,296	\$ 365,296
2400	2012	\$ 13,324,509	\$ 310,474	\$ 13,014,035	\$ 2,293,401	\$ 2,293,401
2401	2013	\$ 13,014,035	\$ 310,474	\$ 12,703,561	\$ 2,186,210	\$ 2,186,210
2402	2014	\$ 12,703,561	\$ 296,675	\$ 12,406,886	\$ 1,936,185	\$ 1,936,185
2403	2015	\$ 12,406,886	\$ 296,675	\$ 12,110,211	\$ 1,731,997	\$ 1,731,997
2404	2016	\$ 12,110,211	\$ 317,866	\$ 11,792,345	\$ 1,733,351	\$ 1,733,351
2405	2017	\$ 11,792,345	\$ 317,866	\$ 11,474,478	\$ 1,477,428	\$ 1,477,428
2406	2018	\$ 11,474,478	\$ 272,457	\$ 11,202,022	\$ 1,324,316	\$ 1,324,316
2407	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2408	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2409	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2410	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2411	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2412	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2413	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2414	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2415	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2416	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2417	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2418	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2419	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2420	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2421	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2422	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2423	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2424	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2425	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2426	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2427	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2428	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2429	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2430	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2431	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2432	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2433	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2434	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2435	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2436	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2437	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2438	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2439	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2440	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2441	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2442	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2443	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2444						
2445	Project Totals			\$ 13,048,182	\$ 13,048,182	

Worksheet G

**Project 3:** Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation  
 UID - 10929 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2446	Investment	\$ 46,593,821	Current Year			2018
2447	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.28%
2448	Service Month (1-12)	2				
2449	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	950,894
2450	CIAC (Yes or No)	No				
2451	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2452						
2453	2013	\$ 46,593,821	\$ 898,257	\$ 45,695,564	\$ 7,041,400	\$ 7,041,400
2454	2014	\$ 45,695,564	\$ 1,030,002	\$ 44,665,562	\$ 6,898,026	\$ 6,898,026
2455	2015	\$ 44,665,562	\$ 1,035,418	\$ 43,630,143	\$ 6,204,577	\$ 6,204,577
2456	2016	\$ 43,630,143	\$ 1,109,377	\$ 42,520,767	\$ 6,211,144	\$ 6,211,144
2457	2017	\$ 42,520,767	\$ 1,109,377	\$ 41,411,390	\$ 5,292,349	\$ 5,292,349
2458	2018	\$ 41,411,390	\$ 950,894	\$ 40,460,496	\$ 4,748,558	\$ 4,748,558
2459	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2460	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2461	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2462	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2463	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2483	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2484	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2485	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2486	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2487	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2488	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2489	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2490	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2491	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2492	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2493	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2494	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2495	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2496	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2497	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2498						
2499	Project Totals				\$ 36,396,053	\$ 36,396,053

Worksheet G

**Project 4:** Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations  
 UID - 10930 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2500	Investment	\$ 17,869,966	Current Year			2018
2501	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.28%
2502	Service Month (1-12)	6				
2503	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	364,693
2504	CIAC (Yes or No)	No				
2505	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2506	2013	\$ 17,869,966	\$ 207,796	\$ 17,662,170	\$ 1,725,903	\$ 1,725,903
2507	2014	\$ 17,662,170	\$ 397,122	\$ 17,265,048	\$ 2,677,654	\$ 2,677,654
2508	2015	\$ 17,265,048	\$ 397,110	\$ 16,867,938	\$ 2,395,382	\$ 2,395,382
2509	2016	\$ 16,867,938	\$ 425,475	\$ 16,442,462	\$ 2,398,083	\$ 2,398,083
2510	2017	\$ 16,442,462	\$ 425,475	\$ 16,016,987	\$ 2,043,175	\$ 2,043,175
2511	2018	\$ 16,016,987	\$ 364,693	\$ 15,652,294	\$ 1,833,687	\$ 1,833,687
2512	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2513	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2514	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2537	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2538	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2539	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2540	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2541	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2542	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2543	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2544	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2545	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2546	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2547	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2548	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2549	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2550	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2551						
2552						
2553	Project Totals				\$ 13,073,883	\$ 13,073,883

Worksheet G

**Project 5:** Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations  
 UID - 10930

**BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2554	Investment	\$ 145,546,430	Current Year			2018
2555	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.28%
2556	Service Month (1-12)	12				
2557	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,970,335	
2558	CIAC (Yes or No)	No				
2559	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2560						
2561	2013	\$ 145,546,430	\$ 22,722	\$ 145,523,708	\$ 1,766,435	\$ 1,766,435
2562	2014	\$ 145,523,708	\$ 3,229,201	\$ 142,317,229	\$ 21,994,027	\$ 21,994,027
2563	2015	\$ 142,317,229	\$ 3,234,365	\$ 139,082,864	\$ 19,708,572	\$ 19,708,572
2564	2016	\$ 139,082,864	\$ 3,465,391	\$ 135,617,473	\$ 19,732,861	\$ 19,732,861
2565	2017	\$ 135,617,473	\$ 3,465,391	\$ 132,152,081	\$ 16,810,368	\$ 16,810,368
2566	2018	\$ 132,152,081	\$ 2,970,335	\$ 129,181,746	\$ 15,092,419	\$ 15,092,419
2567	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2568	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2569	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2590	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2591	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2592	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2593	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2594	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2595	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2596	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2597	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2598	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2599	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2600	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2601	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2602	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2603	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2604	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2605	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2606						
2607	Project Totals				\$ 95,104,682	\$ 95,104,682

Worksheet G

**Project 6:** Woodward District EHV - Border (Tuco) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward, and install reactor station at Border substation  
 UID - 10932 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2608	Investment	\$ 116,633,111	Current Year			2018
2609	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.28%
2610	Service Month (1-12)	4				
2611	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,380,268	
2612	CIAC (Yes or No)	No				
2613	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2614						
2615	2014	\$ 116,633,111	\$ 1,586,845	\$ 112,949,464	\$ 9,519,267	\$ 9,519,267
2616	2015	\$ 112,949,464	\$ 2,546,190	\$ 110,403,275	\$ 15,604,836	\$ 15,604,836
2617	2016	\$ 110,403,275	\$ 2,728,060	\$ 107,675,215	\$ 15,624,991	\$ 15,624,991
2618	2017	\$ 107,675,215	\$ 2,732,648	\$ 104,942,566	\$ 13,328,996	\$ 13,328,996
2619	2018	\$ 104,942,566	\$ 2,380,268	\$ 102,562,299	\$ 12,005,471	\$ 12,005,471
2620	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2621	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2622	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2623	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2624	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2625	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2626	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2627	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2628	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2629	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2630	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2631	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2632	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2633	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2634	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2635	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2636	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2637	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2638	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2639	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2640	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2641	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2642	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2643	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2644	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2645	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2646	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2647	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2648	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2649	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2650	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2651	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2652	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2653	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2654	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2655	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2656	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2657	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2658	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2659	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2660						
2661	Project Totals				\$ 66,083,562	\$ 66,083,562

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details			
2662	Investment	-	Current Year		2018
2663	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.28%
2664	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone		100.00%
2665	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		-
2666	CIAC (Yes or No)	no			
2667	<b>Investment</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Revenue</b>
2668	<b>Year</b>	<b>Balance</b>	<b>Expense</b>	<b>Balance</b>	<b>Requirement</b>
2669	2006	-	-	-	\$ -
2670	2007	-	-	-	\$ -
2671	2008	-	-	-	\$ -
2672	2009	-	-	-	\$ -
2673	2010	-	-	-	\$ -
2674	2011	-	-	-	\$ -
2675	2012	-	-	-	\$ -
2676	2013	-	-	-	\$ -
2677	2014	-	-	-	\$ -
2678	2015	-	-	-	\$ -
2679	2016	-	-	-	\$ -
2680	2017	-	-	-	\$ -
2681	2018	-	-	-	\$ -
2682	2019	-	-	-	\$ -
2683	2020	-	-	-	\$ -
2684	2021	-	-	-	\$ -
2685	2022	-	-	-	\$ -
2686	2023	-	-	-	\$ -
2687	2024	-	-	-	\$ -
2688	2025	-	-	-	\$ -
2689	2026	-	-	-	\$ -
2690	2027	-	-	-	\$ -
2691	2028	-	-	-	\$ -
2692	2029	-	-	-	\$ -
2693	2030	-	-	-	\$ -
2694	2031	-	-	-	\$ -
2695	2032	-	-	-	\$ -
2696	2033	-	-	-	\$ -
2697	2034	-	-	-	\$ -
2698	2035	-	-	-	\$ -
2699	2036	-	-	-	\$ -
2700	2037	-	-	-	\$ -
2701	2038	-	-	-	\$ -
2702	2039	-	-	-	\$ -
2703	2040	-	-	-	\$ -
2704	2041	-	-	-	\$ -
2705	2042	-	-	-	\$ -
2706	2043	-	-	-	\$ -
2707	2044	-	-	-	\$ -
2708	2045	-	-	-	\$ -
2709	2046	-	-	-	\$ -
2710	2047	-	-	-	\$ -
2711	2048	-	-	-	\$ -
2712	2049	-	-	-	\$ -
2713	2050	-	-	-	\$ -
2714	2051	-	-	-	\$ -
2715	2052	-	-	-	\$ -
2716	2053	-	-	-	\$ -
2717	2054	-	-	-	\$ -
2718	2055	-	-	-	\$ -
2719	2056	-	-	-	\$ -
2720	....	....	....	....	....

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2721	-	-	-	-	-	Rev. Req. for
2722	2006	-	-	-	9.28%	
2723	-	-	-	-	100.00%	
2724	49	-	-	-	-	
2725	no	-	-	-	-	
2726	-	-	-	-	-	
2727	-	-	-	-	-	
2728	-	-	-	-	-	
2729	-	-	-	-	-	
2730	-	-	-	-	-	
2731	-	-	-	-	-	
2732	-	-	-	-	-	
2733	-	-	-	-	-	
2734	-	-	-	-	-	
2735	-	-	-	-	-	
2736	-	-	-	-	-	
2737	-	-	-	-	-	
2738	-	-	-	-	-	
2739	-	-	-	-	-	
2740	-	-	-	-	-	
2741	-	-	-	-	-	
2742	-	-	-	-	-	
2743	-	-	-	-	-	
2744	-	-	-	-	-	
2745	-	-	-	-	-	
2746	-	-	-	-	-	
2747	-	-	-	-	-	
2748	-	-	-	-	-	
2749	-	-	-	-	-	
2750	-	-	-	-	-	
2751	-	-	-	-	-	
2752	-	-	-	-	-	
2753	-	-	-	-	-	
2754	-	-	-	-	-	
2755	-	-	-	-	-	
2756	-	-	-	-	-	
2757	-	-	-	-	-	
2758	-	-	-	-	-	
2759	-	-	-	-	-	
2760	-	-	-	-	-	
2761	-	-	-	-	-	
2762	-	-	-	-	-	
2763	-	-	-	-	-	
2764	-	-	-	-	-	
2765	-	-	-	-	-	
2766	-	-	-	-	-	
2767	-	-	-	-	-	
2768	-	-	-	-	-	
2769	-	-	-	-	-	
2770	-	-	-	-	-	
2771	-	-	-	-	-	
2772	-	-	-	-	-	
2773	-	-	-	-	-	
2774	-	-	-	-	-	
2775	-	-	-	-	-	
2776	-	-	-	-	-	
2777	-	-	-	-	-	
2778	-	-	-	-	-	
2779	....	.....	.....	.....	.....	.....

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 41,008,986
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 41,008,986</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties (Centennial)	\$ 21,316,212
11	Generation Step Up Transformers (GSU's) and Related Equipment	59,947,625
12		
13	Total (line 120)	<u>\$ 81,263,837</u>



Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	8615-D	Anderson Road Sub	1965	5,543		5,543	2025	LAND
2	9335-D	Mountainburg Sub	1966	8,824		8,824	2023	LAND
3	9335-D	Mountainburg Sub	1966	375		375	2023	EASEMENT
4	8109-D	Canadian River Sub	1966	5,900		5,900	2025	LAND
5	8531-D	Ridgeview Sub	1967	16,928		16,928	2025	LAND
6	8699-D	S E 134th Sub	1967	5,231		5,231	2025	LAND
7	8718-D	Sooner Road Sub	1967	10,168		10,168	2022	LAND
8	4319-D	Lovell Sub	1968	3,269		3,269	2025	LAND
9	4152-D	Banner Sub	1969	9,577		9,577	2022	LAND
10	8482-D	Aluma Sub	1970	10,304		10,304	2025	LAND
11	8592-D	Post Road Sub	1970	18,589		18,589	2022	LAND
12	8415-D	State Center Sub	1971	4,308		4,308	2022	LAND
13	4117-D	Purdue Sub	1972	7,273		7,273	2025	LAND
14	5110-D	Springdale Sub	1972	11,372		11,372	2025	LAND
15	7322-D	Sacred Heart Sub	1973	2,632		2,632	2025	LAND
16	3336-D	Taft Sub	1973	5,237		5,237	2025	LAND
17	8159-D	Wheatland Sub	1973	17,388		17,388	2022	LAND
18	7507-D	Seran Sub	1974	12,051		12,051	2022	LAND
19	8165-D	Rancho Sub	1974	28,181		28,181	2022	LAND
20	8164-D	SW 29th Street Sub	1974	22,359		22,359	2025	LAND
21	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2022	LAND
22	8111-D	Newcastle Sub	1987	10,488		10,488	2022	LAND
23	3610-D	Shady Grove Sub	2002	68,834		68,834	2022	LAND
24	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2022	LAND
25	9216-D	Central Sub	2006	362,717		362,717	2022	LAND
26	8359-D	Yukon Sub	2007	136,027		136,027	2022	LAND
27	4229-D	Oil Sands Sub	2007	36,210		36,210	2022	EASEMENT
28	8135-D	Racer Sub	2007	7,543		7,543	2022	EASEMENT
29	8211-D	SW 9th Street Sub	2010	474,303		474,303	2022	LAND
30	8454-D	Jones Sub	2014	284,300		284,300	2022	LAND
31	4323-D	Possum Creek Sub	2015	117,522		117,522	2022	LAND
32	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
33	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2022	LAND
34								
35								
36								
37								
38								
39								
40		<b>TOTAL ARKANSAS</b>		371,916		371,916		
41		<b>TOTAL OKLAHOMA</b>		<u>1,741,919</u>		<u>1,741,919</u>		
42		<b>TOTAL ALL</b>		<u>2,113,836</u>		<u>2,113,836</u>		
43								
44								
45		<b>NON TRANSMISSION TOTAL</b>		<u>2,113,836</u>				

**Worksheet I - Account 105 - Electric Plant Held for Use**

**II. Transmission**

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	7210-T	Diamond Sub	1971	6,336		6,336	2022	LAND
47	7707-T	Jaycee Sub	1974	30,197		30,197	2022	LAND
48	3609-T	Garrison Sub	1978	140,076		140,076	2025	LAND
49	34501-H	345 KV H-Frame - W. Ft. Smith	1983	54,656		54,656	2022	EASEMENT
50	16101-H	161 KV H-Frame - W. Ft. Smith	1989	37,602		37,602	2022	EASEMENT
51	13802-S	138 KV Piedmont-Haymaker	2004	149,208		149,208	2020	EASEMENT
52	8131-T	138 KV McClain-Earlywine	2005	62,096		62,096	2022	EASEMENT
53	34501-T	345 KV Tower - W. Ft. Smith Lo	1983 & 1989	164,719		164,719	2022	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		<b>TOTAL ARKANSAS</b>		256,977		256,977		
72		<b>TOTAL OKLAHOMA</b>		387,914		387,914		
73		<b>TOTAL ALL</b>		<u>644,891</u>		<u>644,891</u>		
74								
75								
76		<b>TRANSMISSION ONLY</b>		<u>644,891</u>		(Data tab line 61)		
77								
78		<b>TOTAL COMPANY</b>		<u>2,758,727</u>		Form I, p. 214, line 47		
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

**Worksheet J - Tax Apportionments by State**

**I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES**

Line No.		For Tax Year 2017		
1	State Income Tax Rate - Oklahoma	Note 1	5.66%	
2	Apportionment Factor	Note 2	94.59%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		5.3540%
4	State Income Tax Rate - Arkansas		6.50%	
5	Apportionment Factor	Note 2	6.03%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		0.3922%
7	Total State Income Tax Rate	(sum In 3 & In 6)		5.7462%

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2007, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. Below

**Worksheet J - Tax Apportionments by State**

**II. Calculation of Oklahoma Apportionment Factor**

	<u>Column A</u> Total Within Oklahoma	<u>Column B</u> Without Oklahoma	<u>A divided by B</u> Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period):			
(a) Owned property (at original cost):			
(I) Inventories	-	-	
(II) Depreciable property	5,270,967,380	5,506,661,362	
(III) Land	-	-	
(IV) Total of section 1(a)	5,270,967,380	5,506,661,362	
(b) Rented property (capitalize at 8 times net rental paid)	7,973,624	8,268,080	
(c) TOTAL (sum of 1(a) and 1(b))	5,278,941,004	5,514,929,442	95.7209%
2. (a) Payroll	199,965,278	207,993,451	
(b) Less: Officers salaries	3,133,762	3,133,762	
(c) TOTAL (subtract 2(b) from 2(a))	196,831,516	204,859,689	96.0811%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-		
(II) Shipped from within Oklahoma	2,052,976,143		
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-		
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-		
(c) TOTAL (sum of 3(a) and 3(b))	2,052,976,143	2,231,952,005	91.9812%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			283.7832%
Average of TOTAL PERCENTAGES (1/3 of total percent)			<b>94.5944%</b>

**III. Calculation of Arkansas Apportionment Factor**

	(A) <u>Amounts in</u> <u>Arkansas</u>	(B) <u>Total Amounts</u>	(C) <u>Percentage (A) /</u> <u>(B)</u>
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	436,135,923	10,560,636,464	
2. Amount End of Year	471,387,963	11,013,322,723	
3. Total: (sum of 1(a) 1 and 1(a) 2)	907,523,886	21,573,959,187	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	453,761,943	10,786,979,594	
(b) Rental Property: (8 times annual rent)	294,456	8,268,080	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	454,056,399	10,795,247,674	4.206077%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	8,028,173	207,993,451	3.859820%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	178,975,862		
(b) Destination Shipped From Without Arkansas	-		
(c) Origin Shipped From Within Arkansas to U.S. Govt:	-		
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:	-		
(e) Other Gross Receipts:	531,161		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	179,507,023	2,234,003,358	8.035217%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, 1995) (Column C, Line 3(f) times 2)			16.070434%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			24.136331%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			<b>6.034083%</b>

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)														
Line No.	End. Balance Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	End. Balance Dec-18	13 Months Avg Balance
1	174,299,391	174,351,479	175,285,508	176,080,573	177,244,011	177,574,414	171,928,957	174,199,962	174,309,565	178,197,245	179,638,817	179,540,344	180,406,086	176,388,950
2	386,674,239	386,666,007	386,730,452	386,953,990	388,467,909	388,698,307	389,036,850	389,071,913	389,076,618	389,193,936	389,187,496	389,192,657	389,544,759	388,345,780
3	3,389,240,337	3,477,008,419	3,582,565,281	3,673,699,763	3,672,340,937	3,676,278,309	3,678,994,233	3,680,343,142	3,689,348,851	3,692,710,708	4,002,172,260	4,003,620,338	4,007,588,789	3,709,685,490
4	2,621,320,671	2,625,700,584	2,748,773,119	2,750,273,792	2,758,303,993	2,769,397,310	2,773,258,554	2,776,129,230	2,783,910,821	2,786,225,387	2,787,284,000	2,789,486,403	2,794,799,855	2,751,143,363
5	4,050,774,050	4,059,292,104	4,061,787,412	4,074,170,832	4,089,020,981	4,104,157,298	4,119,688,633	4,133,041,804	4,144,094,172	4,154,889,408	4,163,033,443	4,174,409,727	4,196,151,108	4,117,270,075
6	410,244,241	402,121,344	402,735,091	404,424,499	405,940,622	400,120,303	401,898,003	401,504,964	391,556,952	392,989,842	387,835,099	391,643,233	415,971,829	400,691,232
7	11,032,552,929	11,125,139,937	11,357,876,863	11,465,603,450	11,491,318,453	11,516,225,941	11,534,805,231	11,554,291,016	11,572,296,980	11,594,206,526	11,909,151,115	11,927,892,702	11,984,462,427	11,543,524,890

Accumulated Depreciation and Amortization (Note 2)														
Line No.	End. Balance Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	End. Balance Dec-18	13 Months Avg Balance
8	135,798,231	136,590,108	137,386,823	138,189,627	138,957,672	139,763,191	133,476,615	134,258,474	135,049,781	135,857,185	136,686,185	137,520,594	135,130,590	136,512,698
9	140,583,398	141,358,451	142,167,932	142,287,981	135,687,285	136,043,327	137,010,853	138,024,241	139,024,276	140,015,078	141,022,304	142,040,311	142,968,826	139,864,174
10	1,569,997,319	1,576,067,818	1,582,237,293	1,589,032,287	1,595,237,372	1,600,861,602	1,602,206,946	1,608,160,275	1,614,980,720	1,618,665,222	1,623,946,956	1,629,728,007	1,634,321,207	1,603,495,617
11	580,920,261	585,012,946	588,352,649	590,332,440	594,476,286	598,569,894	602,235,691	606,916,851	612,284,420	614,244,121	618,493,338	623,108,442	627,185,138	603,240,960
12	1,359,161,903	1,365,185,458	1,367,552,683	1,373,322,505	1,380,575,707	1,387,826,608	1,394,463,905	1,401,133,429	1,407,385,932	1,413,352,433	1,418,945,958	1,426,107,711	1,431,091,257	1,394,315,807
13	174,174,283	167,804,257	169,577,043	171,173,769	172,791,243	165,855,771	167,428,553	167,477,987	161,862,699	163,451,677	157,439,423	158,923,749	160,092,168	166,004,048
14	3,960,635,395	3,972,019,038	3,987,274,423	4,004,338,610	4,017,725,567	4,028,920,392	4,036,822,563	4,055,971,259	4,070,587,827	4,085,585,717	4,096,534,165	4,117,428,813	4,130,789,187	4,043,433,304

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)														
Line No.	End. Balance Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	End. Balance Dec-18	13 Months Avg Balance
15	38,501,160	37,761,371	37,898,685	37,890,946	38,286,339	37,811,223	38,452,342	39,941,488	39,259,784	42,340,060	42,952,632	42,019,750	45,275,496	39,876,252
16	246,090,842	245,307,556	244,562,520	244,666,009	252,780,623	252,654,980	252,025,997	251,047,672	250,052,342	249,178,858	248,165,191	247,152,347	246,575,933	248,481,605
17	1,819,243,018	1,900,940,601	2,000,327,988	2,084,667,476	2,077,103,565	2,075,416,707	2,076,787,287	2,072,182,867	2,074,368,131	2,074,045,486	2,378,225,303	2,373,892,332	2,373,267,582	2,106,189,873
18	2,040,400,409	2,040,687,638	2,160,420,471	2,159,941,352	2,163,827,707	2,170,827,416	2,171,022,864	2,169,212,379	2,171,626,401	2,171,981,265	2,168,790,661	2,166,377,961	2,167,614,717	2,147,902,403
19	2,691,612,147	2,694,106,646	2,694,234,730	2,700,848,326	2,708,445,274	2,716,330,691	2,725,224,729	2,731,908,374	2,736,708,240	2,741,536,974	2,744,087,485	2,748,302,015	2,765,059,851	2,722,954,268
20	236,069,957	234,317,087	233,158,048	233,250,730	233,149,378	234,264,532	234,469,450	234,026,977	229,694,253	229,538,165	230,395,676	232,719,485	255,879,660	234,687,184
21	7,071,917,534	7,153,120,900	7,370,602,440	7,461,264,840	7,473,592,886	7,487,305,548	7,497,982,668	7,498,319,758	7,501,709,152	7,508,620,809	7,812,616,949	7,810,463,890	7,853,673,240	7,500,091,586

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	End Balance Dec-18	13 Months Avg. Balance
22 Production O&M	49,247,950	50,828,072	53,412,781	38,141,694	34,435,758	35,676,919	17,215,512	16,867,262	17,104,570	16,670,752	17,095,413	17,461,730	17,509,306	29,359,055
23 Transmission O&M	109,542	561,508	551,714	593,613	526,852	447,806	615,825	511,943	514,495	521,699	420,192	397,486	390,936	474,124
24 Distribution O&M	2,683,775	3,144,446	3,144,769	4,303,698	4,967,460	4,851,233	6,568,801	6,655,264	6,791,336	6,677,747	6,828,120	6,260,403	5,864,034	5,287,776
25 Prod. Construction	22,815,190	21,207,178	18,942,653	15,738,366	18,491,738	18,617,586	8,844,907	8,911,834	9,033,220	9,516,418	9,368,074	9,120,291	9,386,710	13,845,705
26 Trans. Construction	15,733,622	8,637,671	7,319,732	8,337,316	8,225,910	8,937,322	12,170,243	12,483,535	12,752,134	13,551,079	14,669,953	14,760,004	15,606,305	11,783,448
27 Dist. Construction	36,243,987	43,807,203	44,155,177	60,967,056	61,544,318	60,397,990	83,282,642	82,737,939	82,841,073	83,589,270	83,129,736	77,953,590	75,872,623	67,424,816
28 Total	126,834,066	128,186,078	127,526,826	128,081,743	128,192,036	128,928,856	128,697,930	128,167,777	129,036,828	130,526,965	131,511,488	125,953,504	124,629,914	128,174,924

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	End Balance Dec-18	13 Months Avg. Balance
29 Long Term Debt (Face Value)	3,030,067,991	3,030,061,068	3,030,054,123	3,030,047,155	3,030,040,166	3,030,033,155	3,030,026,121	3,030,019,065	3,430,011,987	3,180,004,886	3,179,997,763	3,179,990,617	3,179,983,449	3,106,949,042
30 Propriety Capital	3,455,703,080	3,470,596,852	3,482,208,900	3,487,998,277	3,496,079,950	3,528,393,525	3,581,105,859	3,659,067,794	3,728,673,990	3,581,330,698	3,602,258,584	3,610,840,571	3,603,265,703	3,560,578,753
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	3,455,600,353	3,470,494,125	3,482,106,173	3,487,895,550	3,495,977,223	3,528,290,798	3,581,003,132	3,658,965,067	3,728,571,263	3,581,227,971	3,602,155,857	3,610,737,844	3,603,162,976	3,560,476,025
35 LTD / (LTD + Common Stock)	46.7%	46.6%	46.5%	46.5%	46.4%	46.2%	45.8%	45.3%	47.9%	47.0%	46.9%	46.8%	46.9%	46.6%

Notes:

1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111.57.d)	(111.57.c)	
37 Prepayments	7,512,573	8,706,054	8,109,314

Notes:  
 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 154,754,901	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,834,732	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 845,899	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	<b>Total Long Term Interest</b>	(sum lns 38 to 43)	<b>\$ 157,435,532</b>	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 3,106,949,042	
46	<b>LONG TERM DEBT COST</b>	(ln 44 / ln 45)	<b>5.067%</b>	

Notes:  
 1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

**I. Prior Year True-Up with Interest Calculation**

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

			Rate Year	
1	Projected Revenue Requirement		\$ 88,594,476	2018
2	Baseline Revenue Requirement		\$ 86,885,926	2018
3	True Up Adjustment Without Interest (TUA)		<u>\$ 1,708,550</u>	

4 Average Interest Rate on Amount of Refunds or Surcharges  
5 calculated per Section V below **0.4225%**

	[A]	[B]	[C]	[D]	[E]
<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u>	<u>Refund / (Surcharge)</u>
				cols [A] x [B] x [C]	cols [A] + [D]
6 2018	6 months interest \$ 1,708,550	0.4225%	6	\$ 43,312	\$ 1,751,861
7 2019	12 months interest \$ 1,751,861	0.4225%	12	\$ 88,819	\$ 1,840,681
8 2020	6 months interest \$ 1,840,681	0.4225%	6	\$ 46,661	\$ 1,887,342

**II. Prior Period Correction True-Up with Interest Calculation**

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

			Correction Rate Year	
9	Baseline Revenue Requirement		\$ -	0
10	Revised Baseline Revenue Requirement		\$ -	0
11	True Up Adjustment Without Interest (TUA)		<u>\$ -</u>	

12 Average Interest Rate on Amount of Refunds or Surcharges  
13 calculated per Section V below **0.2094%**

	[A]	[B]	[C]	[D]	[E]
<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u>	<u>Refund / (Surcharge)</u>
				cols [A] x [B] x [C]	cols [A] + [D]
14	6 months interest \$ -	0.2094%	6	\$ -	\$ -
15	months interest \$ -	0.2094%		\$ -	\$ -
16	6 months interest \$ -	0.2094%	6	\$ -	\$ -
17	<b>TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT</b>	(ln 8[E] + ln 16[E])			<b>\$ 1,887,342</b>



Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2018	Refund / (Surcharge) 2019	Refund / (Surcharge) 2020	
19	1	Reno-Sunny Lane 69kV Line	\$ 6,608	\$ 5,815	\$ 793.17	\$ 813.28	\$ 854.51	\$ 876.18
20	2	Richards Tap - Richards 138kV Line	\$ 270,723	\$ 238,230	\$ 32,493	\$ 33,317	\$ 35,006	\$ 35,894
21	3	Van Buren AVEC - Van Buren Interconnect 69kV Line	\$ 10,562	\$ 9,294	\$ 1,268	\$ 1,300	\$ 1,366	\$ 1,400
22	4	Brown Explorer Tap 138kV Line CANCELLED	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	NE Enid - Glenwood 138kV Line	\$ 386,866	\$ 340,461	\$ 46,405	\$ 47,582	\$ 49,994	\$ 51,261
24	6	Razorback - Short Mountain 69kV Line	\$ 925,185	\$ 814,207	\$ 110,977	\$ 113,791	\$ 119,560	\$ 122,591
25	7	Richards - Piedmont 138kV Line	\$ 384,926	\$ 338,798	\$ 46,128	\$ 47,297	\$ 49,695	\$ 50,955
26	8	OG&E Windfarm - WFEC Mooreland 138kV Line	\$ 8,565	\$ 7,539	\$ 1,027	\$ 1,053	\$ 1,106	\$ 1,134
27	9	Ft. Smith - Colony 161kV Line - replace terminal equipment	\$ 14,304	\$ 12,592	\$ 1,712	\$ 1,755	\$ 1,844	\$ 1,891
28	10	Cedar Lane - Canadian 138kV Line	\$ 2,400	\$ 2,113	\$ 287	\$ 295	\$ 310	\$ 318
29	11	Bodle Substation	\$ 59,920	\$ 52,761	\$ 7,159	\$ 7,340	\$ 7,712	\$ 7,908
30	12	Ardmore - Rocky Point 69kV Line	\$ 68,826	\$ 60,609	\$ 8,217	\$ 8,425	\$ 8,852	\$ 9,077
31	13	Tiger Creek Substation	\$ 38,364	\$ 33,790	\$ 4,574	\$ 4,690	\$ 4,928	\$ 5,053
32	14	Sunnyside Substation	\$ 1,295,710	\$ 1,141,130	\$ 154,580	\$ 158,498	\$ 166,534	\$ 170,756
33	15	Sunnyside - Hugo 345kV Line	\$ 16,251,477	\$ 14,312,655	\$ 1,938,822	\$ 1,987,971	\$ 2,088,761	\$ 2,141,711
34	16	Sooner - Rose Hill 345kV Line	\$ 5,164,855	\$ 4,548,681	\$ 616,174	\$ 631,794	\$ 663,826	\$ 680,654
35	17	Johnson - Tap-Massard 69kV Line	\$ 147,412	\$ 129,828	\$ 17,584	\$ 18,030	\$ 18,944	\$ 19,424
36	18	Arcadia Substation - 345 kV Section	\$ 664,863	\$ 585,539	\$ 79,324	\$ 81,335	\$ 85,459	\$ 87,625
37	19	Arcadia Substation - 138 kV Section	\$ 505,721	\$ 445,383	\$ 60,337	\$ 61,867	\$ 65,003	\$ 66,651
38	20	Johnson-Tap - Oak Park 161 kV Line	\$ 953,858	\$ 840,151	\$ 113,707	\$ 116,589	\$ 122,500	\$ 125,606
39	21	OG&E Alva - WFEC Alva 69 kV Line	\$ 39,264	\$ 34,582	\$ 4,681	\$ 4,800	\$ 5,043	\$ 5,171
40	22	Canadian River Substation	\$ 1,032,131	\$ 909,110	\$ 123,022	\$ 126,140	\$ 132,535	\$ 135,895
41	23	Paoli Substation - 138 kV Section	\$ 54,797	\$ 48,264	\$ 6,533	\$ 6,698	\$ 7,038	\$ 7,216
42	24	Paoli Substation - 69 kV Section	\$ 111,254	\$ 97,991	\$ 13,263	\$ 13,599	\$ 14,289	\$ 14,651
43	25	Greenwood Substation - 138 kV Section	\$ 179,124	\$ 157,767	\$ 21,357	\$ 21,898	\$ 23,009	\$ 23,592
44	26	Greenwood Substation - 69 kV Section	\$ 268,685	\$ 236,650	\$ 32,035	\$ 32,848	\$ 34,513	\$ 35,388
45	27	Classen - SW 5th 138 kV Line	\$ 11,920	\$ 10,500	\$ 1,420	\$ 1,456	\$ 1,530	\$ 1,569
46	28	Lula Substation - 69 kV capacitors	\$ 71,210	\$ 62,722	\$ 8,488	\$ 8,703	\$ 9,144	\$ 9,376
47	29	Arcadia - Redbud 345 kV Ckt 1	\$ 107,972	\$ 95,108	\$ 12,865	\$ 13,191	\$ 13,859	\$ 14,211
48	30	Pecan Creek - Five Tribes 161 kV Line	\$ 344,214	\$ 303,202	\$ 41,012	\$ 42,052	\$ 44,184	\$ 45,304
49	31	Cushing - Stillwater 138 kV Line	\$ 708,661	\$ 624,226	\$ 84,434	\$ 86,575	\$ 90,964	\$ 93,270
50	32	Kolache Substation - 69 kV capacitors	\$ 81,870	\$ 72,116	\$ 9,753	\$ 10,001	\$ 10,508	\$ 10,774
51	33	Renfrow - Medford Tap 138 kV Line	\$ 252,011	\$ 221,983	\$ 30,028	\$ 30,789	\$ 32,350	\$ 33,170
52	34	Crescent - Cottonwood Creek 138 kV Line	\$ 882,753	\$ 777,601	\$ 105,152	\$ 107,817	\$ 113,284	\$ 116,156
53	35	Renfrow Substation 345 kV Section	\$ 707,704	\$ 623,403	\$ 84,300	\$ 86,437	\$ 90,820	\$ 93,122
54	36	Renfrow Substation 138 kV Section	\$ 805,373	\$ 709,438	\$ 95,934	\$ 98,366	\$ 103,354	\$ 105,974
55	37	Grant County Substation 138 kV Section	\$ 331,582	\$ 292,085	\$ 39,497	\$ 40,499	\$ 42,552	\$ 43,631
56	38	Grant County Substation 69 kV Section	\$ 391,637	\$ 344,986	\$ 46,651	\$ 47,834	\$ 50,259	\$ 51,533
57	39	Ft. Smith - Colony 161 kV Line - reconductor	\$ 253,547	\$ 223,352	\$ 30,195	\$ 30,961	\$ 32,530	\$ 33,355
58	40	Renfrow - Grant County 138 kV Line	\$ 680,130	\$ 599,143	\$ 80,987	\$ 83,040	\$ 87,251	\$ 89,462
59	41	Woodward District EHV - Hitchland 345kV Line	\$ 20,185,539	\$ 17,835,915	\$ 2,349,624	\$ 2,409,187	\$ 2,531,332	\$ 2,595,502
60	42	Woodward District EHV - Comanche Co. 345kV Line	\$ 16,335,965	\$ 14,390,740	\$ 1,945,225	\$ 1,994,536	\$ 2,095,659	\$ 2,148,784
61	43	Medford Tap - Coyote (Doolin) 138 kV Line	\$ 960,941	\$ 846,423	\$ 114,517	\$ 117,420	\$ 123,374	\$ 126,501
62	44	Chikaskia - Coyote (Doolin) 138 kV Line	\$ 418,949	\$ 369,153	\$ 49,796	\$ 51,058	\$ 53,647	\$ 55,007
63	45	Coyote (Doolin) Substation	\$ 317,186	\$ 281,760	\$ 35,426	\$ 36,324	\$ 38,166	\$ 39,133
64	46	Northwest Substation - 345 kV Section	\$ 955,941	\$ 806,893	\$ 149,049	\$ 152,827	\$ 160,575	\$ 164,646
65	47	Northwest Substation - 138 kV Section	\$ 637,294	\$ 537,929	\$ 99,366	\$ 101,885	\$ 107,050	\$ 109,764
66	48	Alva Substation	\$ 7,572	\$ 6,671	\$ 901	\$ 924	\$ 971	\$ 996
67	49	Little River - Maud Tap 69 kV Line	\$ 26,117	\$ 23,010	\$ 3,107	\$ 3,186	\$ 3,348	\$ 3,433
68	50	Park Lane - Seminole 138 kV Line	\$ 4,043	\$ 3,562	\$ 481	\$ 493	\$ 518	\$ 531

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.	Project Description	Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2018	Refund / (Surcharge) 2019	Refund / (Surcharge) 2020
69	51 Mathewson Substation - new 345 kV section	\$ 2,757,049	\$ 2,482,301	\$ 274,748	\$ 281,712	\$ 295,995	\$ 303,499
70	52 Mathewson - Cimarron 345 kV Line	\$ 3,400,788	\$ 3,025,183	\$ 375,605	\$ 385,126	\$ 404,652	\$ 414,910
71	53 Ahlosa - Harden City 138 kV Line	\$ 296,257	\$ 702,684	\$ (406,427)	\$ (411,534)	\$ (421,877)	\$ (427,179)
72	54 Ahlosa - Park Lane 138 kV Line	\$ 1,000,940	\$ 882,807	\$ 118,132	\$ 121,127	\$ 127,268	\$ 130,495
73	55 Frisco - Harden City 138 kV Line	\$ 338,197	\$ 299,173	\$ 39,024	\$ 40,013	\$ 42,042	\$ 43,108
74	56 Frisco - Lula 138 kV Line	\$ 786,626	\$ 693,695	\$ 92,931	\$ 95,287	\$ 100,118	\$ 102,656
75	57 Roman Nose - AEP Darling ton 138 kV Line	\$ 1,434,900	\$ 1,269,563	\$ 165,337	\$ 169,528	\$ 178,123	\$ 182,639
76	58 Warner Substation - 138 kV section	\$ 273,570	\$ 242,604	\$ 30,966	\$ 31,751	\$ 33,361	\$ 34,207
77	59 Tryon (SW Station) - Warwick Tap 138kV Line	\$ 1,620,785	\$ 1,269,180	\$ 351,605	\$ 360,518	\$ 378,796	\$ 388,399
78	60 Gracemont - AEP Chisholm new 345kV and Substation	\$ 5,576,316	\$ 4,027,249	\$ 1,549,068	\$ 1,588,336	\$ 1,668,865	\$ 1,711,171
79	61 Cimarron - Draper 345kV Line	\$ 141,090	\$ 125,863	\$ 15,227	\$ 15,613	\$ 16,405	\$ 16,821
80	62 Mathewson - Tatonga 345kV Line	\$ 6,879,200	\$ 5,977,753	\$ 901,447	\$ 924,299	\$ 971,161	\$ 995,780
81	63 Tatonga - Woodward District EHV 345kV Line	\$ 6,224,252	\$ 5,434,626	\$ 789,626	\$ 809,644	\$ 850,692	\$ 872,257
82	64 Knipe - Tryon (SW Station) 138kV Line	\$ 859,358	\$ 684,742	\$ 174,615	\$ 179,042	\$ 188,119	\$ 192,888
83	65 Ft. Smith Substation	\$ 2,140,952	\$ 2,532,686	\$ (391,734)	\$ (396,657)	\$ (406,626)	\$ (411,736)
84	66 Linwood - Tryon (SW Station) 138kV Line	\$ 722,030	\$ 622,139	\$ 99,890	\$ 102,423	\$ 107,615	\$ 110,344
85	67 Muskogee -Hancock Wavetrap	\$ -	\$ 3,248	\$ (3,248)	\$ (3,289)	\$ (3,372)	\$ (3,414)
86	68 Lane Substation	\$ 510,609	\$ 198,735	\$ 311,875	\$ 319,781	\$ 335,993	\$ 344,511
87	69 Lula Substation 138kV to Tupelo upgrade	\$ -	\$ 807	\$ (807)	\$ (817)	\$ (837)	\$ (848)
88	70 Gracemont Substation	\$ 1,503,780	\$ 1,324,316	\$ 179,464	\$ 184,013	\$ 193,343	\$ 198,244
89	71 Sooner - Cleveland 345kV Line	\$ 5,391,319	\$ 4,748,558	\$ 642,762	\$ 659,056	\$ 692,470	\$ 710,024
90	72 Seminole-Muskogee 345kV Line - Part 1	\$ 2,081,823	\$ 1,833,687	\$ 248,136	\$ 254,426	\$ 267,326	\$ 274,103
91	73 Seminole-Muskogee 345kV Line - Part 2	\$ 17,133,855	\$ 15,092,419	\$ 2,041,436	\$ 2,093,186	\$ 2,199,311	\$ 2,255,063
92	74 Woodward District EHV-Tuco 345kV Line	\$ 13,587,845	\$ 12,005,471	\$ 1,582,374	\$ 1,622,487	\$ 1,704,747	\$ 1,747,962
92	<b>TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT</b>			(sum In 19 thru In 91)			<b>\$ 19,973,800</b>

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page  
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

		OG&E	OMPA	WFEC	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC
93	Prepayment Amount								
94	TUA with first year's interest	Line 6[E] above	\$ 1,751,861	\$ 1,751,861	\$ 1,751,861	\$ 1,751,861	\$ 1,751,861	\$ 1,751,861	\$ 1,751,861
95	Line 94 plus 6 Months of year 2 Interest	(6 x Interest Rate on Line 7[B]+1) * Line 94	\$ 1,796,271	\$ 1,796,271	\$ 1,796,271	\$ 1,796,271	\$ 1,796,271	\$ 1,796,271	\$ 1,796,271
96	Customer's Load in year preceding the current Rate Year	(MW)	4,551,044	347,599	106,339	8,530	0,247	159,681	0,007
97	System Load in year preceding the current Rate Year	(MW)	5,202,034	5,202,034	5,202,034	5,202,034	5,202,034	5,202,034	5,202,034
98	Amount of Prepayment	Line 95 x (Line 96 / Line 97)	\$ 1,571,483	\$ 120,027	\$ 36,719	\$ 2,945	\$ 85	\$ 55,138	\$ 2
99	Prepayment Adjustment (Note 1)								
100	Customer's Load applicable in the current Rate Year	(MW)							
101	System Load applicable in the current Rate Year	(MW)							
102	Prepayment Adjustment	[(Line 100 / Line 101) / (Line 96 / Line 97) - 1] x Line 98	0	0	0	0	0	0	0
103	Line 102 plus 6 Months Interest	(6 x Interest Rate on Line 7[B]+1) * Line 102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
104	Prepayment Credit								
105	Total TUA with interest	Line 8[E] above	\$ 1,887,342	\$ 1,887,342	\$ 1,887,342	\$ 1,887,342	\$ 1,887,342	\$ 1,887,342	\$ 1,887,342
106	Monthly Prepayment Credit	[Line 105 x (Line 96 / Line 97) / 12]	\$ 137,596	\$ 10,509	\$ 3,215	\$ 258	\$ 7	\$ 4,828	\$ 0

Note:  
 1. The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
107	Quarter	Year				
	3rd	2018	4.69%	2.28%	2.28%	4.69%
108	4th	2018	4.96%	2.28%	2.28%	4.96%
109	1st	2019	5.18%	2.74%	2.74%	5.18%
110	2nd	2019	5.45%	2.74%	2.74%	5.45%
111	Average Interest Rate Applicable to Surcharges from column [C]			2.51%		
112	Average Interest Rate Applicable to Refunds from column [D]			5.07%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.  
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

# OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 201500273, Order #662059 and APSC Docket No. 16-052-U, Order #8

Transmission			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.00%
2	350.3	Land Rights - Power Supply	1.00%
3	352.0	Structures and Improvements - Power Delivery	1.66%
4	352.1	Structures and Improvements - Power Supply	1.66%
5	353.0	Station Equipment	1.73%
6	353.1	Station Equipment - Step Up Transformers	2.43%
7	353.2	Station Equipment - Security	1.73%
8	354.0	Towers and Fixtures	1.40%
9	355.0	Poles and Fixtures - Power Delivery	2.29%
10	355.1	Poles and Fixtures - Power Supply	2.29%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.29%
12	356.1	Overhead Conductors and Devices - Power Supply	2.29%
13	358.0	Underground Conductors and Devices	0.27%

General			
	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.78%
15	390.0	Structures and Improvements	1.58%
16	391.0	Office Furniture and Equipment	6.67%
17	391.1	Computer Equipment	20.00%
18	392.1	Transportation Equipment - Cars and Trucks	5.98%
19	392.5	Transportation Equipment - Heavy Trucks	5.23%
20	392.6	Transportation Equipment - Trailers	3.97%
21	393	Stores Equipment	4.00%
22	394	Tools, Shop and Garage Equipment	4.00%
23	395	Laboratory Equipment	5.00%
24	396	Power Operated Equipment	4.87%
25	397	Comunication Equipment	10.00%
26	398	Miscellaneous Equipment	5.00%

Intangible			
	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
27	302.0	Franchises and Consents	4.22%
28	303.2	Misc. Intangible Plant - Software	9.66%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 2,087,500	\$ 2,300,000	\$ 2,193,750
2	242	Severance	\$ 579,370	\$ -	\$ 289,685
3	242	Accrued Vacation Pay	\$ 7,924,045	\$ 7,283,992	\$ 7,604,019
4	242	Workers Compensation	\$ 7,575,435	\$ 6,811,073	\$ 7,193,254
5	242	Post Retirement Life Insurance	\$ -	\$ -	\$ -
6	242	Incentive Compensation	\$ 9,896,952	\$ 19,453,033	\$ 14,674,993
7	242	Public Liability	\$ 7,500	\$ -	\$ 3,750
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future	\$ -	\$ -	\$ -
10		Sub-Total	\$ 28,070,802	\$ 35,848,098	\$ 31,959,450
11		Wage & Salary Allocator			0.093169
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,977,636

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.232393
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		<b>TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)</b>			<b>\$ (2,977,636)</b>

Note: The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

**Worksheet O - Amortizations**

**I. Extraordinary O&M Amortization**

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

**Worksheet O - Amortizations**

**II. Storm Cost Amortization**

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13							\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							\$ -
19							\$ -
20							\$ -
21							\$ -
22							\$ -
23							\$ -
24							\$ -
25							\$ -
26	Total Storm Costs Amortization					\$ -	\$ -
27	<b>TOTAL AMORTIZATIONS</b>	(entered in Data tab on In 93)		(sum of Ins 12 and 26)		\$ -	\$ -

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
6		\$ -
7		\$ -
8		\$ -
9		
10		
11		
<b>CWIP Totals</b>		<b>\$ -</b>

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
<b>Abandoned Plant Totals</b>		







**OKLAHOMA GAS AND ELECTRIC COMPANY**

Comparison - 2018 Projected Data to 2018 Actual Data

Line No.		2018 Projected Data	2018 Actual Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)	\$ 281,666,891	\$ 266,278,918	\$ (15,387,973)	-5.46%	Excess ADIT
2	Total Revenue Credits	DA 12,895,635	22,693,558	9,797,923	75.98%	2016 revenue credits in projection were impacted by Z2 revenue claw back.
3	NET REVENUE REQUIREMENT (w/o incentives)	268,771,256	243,585,360	(25,185,896)	-9.37%	
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	180,176,780	156,699,434	(23,477,346)	-13.03%	Due to increase in revenue credits
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(8,564,381)	0	8,564,381		
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(11,438,199)	0	11,438,199		
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	0	0			
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	\$108,597,056	\$86,885,926	\$ (21,711,130)	-19.99%	Due to increase in revenue credits and decrease in Base Plan ATRR
9	NET PLANT CARRYING CHARGE (w/o incentives)					
10	Annual Rate	13.19%	11.87%	-1.32%	-10.01%	
11	Monthly Rate	1.10%	0.99%	-0.11%	-10.00%	
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	10.48%	9.28%	-1.20%	-11.45%	Lower depreciable life
13	Annual Rate					
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	1.90%	1.53%	-0.37%	-19.47%	
15	Annual Rate					

## OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2018 Projected Data to 2018 Actual Data

Line No.	<u>RATE BASE CALCULATION</u>		2018 Projected Data	2018 Actual Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE						
17	Transmission	TP	\$ 2,620,459,213	\$ 2,628,870,540	\$ 8,411,327	0.32%	
18	General Plant	W/S	36,358,858	37,332,073	973,215	2.68%	
19	Intangible Plant	W/S	9,416,492	16,434,013	7,017,521	74.52%	
20	TOTAL GROSS PLANT		<u>2,666,234,564</u>	<u>2,682,636,626</u>	<u>16,402,062</u>	0.62%	
21	ACCUMULATED DEPRECIATION						
22	Transmission	TP	582,632,769	576,430,298	(6,202,471)	-1.06%	
23	General Plant	W/S	14,817,093	15,466,461	649,368	4.38%	
24	Intangible Plant	W/S	5,852,441	12,718,776	6,866,335	117.32%	
25	TOTAL ACCUMULATED DEPRECIATION		<u>603,302,303</u>	<u>604,615,534</u>	<u>1,313,231</u>	0.22%	
26	NET PLANT IN SERVICE						
27	Transmission		2,037,826,445	2,052,440,242	14,613,797	0.72%	
28	General Plant		21,541,766	21,865,612	323,846	1.50%	
29	Intangible Plant		<u>3,564,051</u>	<u>3,715,238</u>	<u>151,187</u>	4.24%	
30	TOTAL NET PLANT IN SERVICE		<u>2,062,932,262</u>	<u>2,078,021,092</u>	<u>15,088,830</u>	0.73%	
31	ADJUSTMENTS TO RATE BASE						
32	Account No. 281		0	0	0	0.00%	
33	Account No. 282		(460,176,657)	(287,035,572)	173,141,085	-37.62%	Due to treatment of excess ADIT due to TCJA
34	Account No. 283		(4,183,531)	(3,134,117)	1,049,414	-25.08%	Due to treatment of excess ADIT due to TCJA
35	Account No. 190		15,656,562	2,469,342	(13,187,220)	-84.23%	Due to change in net operating loss carry over
36	Account No. 255		0	0	0	0.00%	
36a	Account No. 254		0	167,330,816	167,330,816		Accounts added to implement excess ADIT
36b	Account No. 182.3		0	4,897,467	4,897,467		Accounts added to implement excess ADIT
37	Unfunded Reserves	DA	<u>(2,810,751)</u>	<u>(2,977,636)</u>	<u>(166,885)</u>	5.94%	
38	TOTAL ADJUSTMENTS		<u>(451,514,377)</u>	<u>(453,111,333)</u>	<u>(1,596,956)</u>	0.35%	
39	UNAMORTIZED ABANDONED PLANT	DA	0	0	0	0.00%	
40	Construction Work in Progress (CWIP)	DA	0	0	0	0.00%	
41	LAND HELD FOR FUTURE USE	TP	616,987	616,230	(757)	-0.12%	
42	WORKING CAPITAL						
43	CWC		3,864,705	4,015,306	150,601	3.90%	
44	Materials & Supplies -- Transmission Related	TP	11,441,215	11,712,792	271,577	2.37%	
45	Prepayments (Account 165)	GP	<u>1,438,396</u>	<u>1,884,549</u>	<u>446,153</u>	31.02%	Increase in prepayments over 2 years
46	TOTAL WORKING CAPITAL		<u>16,744,317</u>	<u>17,612,648</u>	<u>868,331</u>	5.19%	
47	RATE BASE (sum Ins 30, 38, 39, 41, 46)		\$ 1,628,779,189	\$ 1,643,138,636	\$ 14,359,447	0.88%	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

Comparison - 2018 Projected Data to 2018 Actual Data

EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION		2018 Projected Data	2018 Actual Data	Dollar Difference	Percent Difference	Comments
Line No.						
48	OPERATION & MAINTENANCE EXPENSE					
	Transmission	TP \$ 17,266,284	\$ 19,144,255	\$ 1,877,971	10.88%	
49	Administrative and General	NA				
50	Balance of A & G	W/S 11,636,741	11,108,879	(527,862)	-4.54%	
51	Plus: Acct. 924	GP 424,419	364,338	(60,081)	-14.16%	
52	Plus: Acct. 928 - Transmission Direct Assigned	DA 276	1,687	1,411	511.23%	
53	Plus: Acct. 928 - Transmission Allocated	DA 0	0	0	0.00%	
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA 0	0	0	0.00%	
55	Plus: Acct. 930.1 - Transmission Allocated	DA 0	0	0	0.00%	
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S 456,445	347,994	(108,451)	-23.76%	
57	Plus: PBOP Amount	W/S 1,133,478	1,155,298	21,820	1.93%	
58	A & G Subtotal	13,651,360	12,978,196	(673,164)	-4.93%	
59	Transmission Lease Payments	DA 0	0	0	0.00%	
60	TOTAL O & M EXPENSE	30,917,644	32,122,451	1,204,807	3.90%	
61	DEPRECIATION AND AMORTIZATION EXPENSE					
62	Transmission	TP 55,199,042	53,178,683	(2,020,359)	-3.66%	
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP 0	0	0	0.00%	
64	Plus: Recovery of Abandoned Incentive Plant	DA 0	0	0	0.00%	
65	General	W/S 1,502,656	1,640,208	137,552	9.15%	
66	Intangible	W/S 849,047	1,000,460	151,413	17.83%	
67	TOTAL DEPRECIATION AND AMORTIZATION	57,550,745	55,819,351	(1,731,394)	-3.01%	
68	TAXES OTHER THAN INCOME					
69	Labor Related					
70	Payroll	W/S 1,082,417	1,125,373	42,956	3.97%	
71	Plant Related					
72	Property	GP 17,312,400	18,193,599	881,199	5.09%	
73	Gross Receipts					
74	Other	GP 42,333	48,118	5,785	13.67%	
75	TOTAL OTHER TAXES	18,437,150	19,367,090	929,940	5.04%	
76	INCOME TAXES					
77	T	25.55%	25.54%	-0.01%	-0.04%	
78	CIT	24.53%	24.16%	-0.37%	-1.50%	
79						
80	1 / (1 - T)	1.3431	1.3430	(0.0001)	-0.01%	
81	Amortized Investment Tax Credit	(272,239)	(109,896)	162,343	-59.63%	
82	Income Tax Calculation	NA 34,440,412	31,721,312	(2,719,100)	-7.90%	
83	ITC adjustment	NP (100,704)	(40,892)	59,812	-59.39%	
84	TOTAL INCOME TAXES	34,339,708	27,687,575	(6,652,133)	-19.37%	Excess ADIT tax credit
85	RETURN (Rate Base * Rate of Return)	NA 140,421,644	131,282,450	(9,139,194)	-6.51%	Rate base was consistent, but decrease was due to change in ROE
86	REVENUE REQUIREMENT (sum Ins 60, 67, 75, 84, 85)	\$ 281,666,891	\$ 266,278,918	\$ (15,387,973)	-5.46%	Rate base was consistent, but decrease was due to change in ROE

## OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2018 Projected Data to 2018 Actual Data

<u>SUPPORTING CALCULATIONS</u>		2018 Projected Data	2018 Actual Data	Dollar Difference	Percent Difference	Comments
In						
<u>No.</u>	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
87	Total transmission plant	\$ 2,738,972,586	\$ 2,751,143,363	\$ 12,170,777	0.44%	
88	Less transmission plant excluded from SPP Tariff	43,336,312	41,008,986	(2,327,326)	-5.37%	
89	Less Production Related Transmission Facilities	75,177,060	81,263,837	6,086,777	8.10%	
90	Transmission plant included in SPP Tariff	2,620,459,213	2,628,870,540	8,411,327	0.32%	
91	Percent of transmission plant in SPP Tariff					
92	WAGES & SALARY ALLOCATOR (W/S)					
93	Production	NA 0	0	0	0.00%	
94	Transmission	TP 11,228,368	11,723,323	494,955	4.41%	
95	Distribution	NA 0	0	0	0.00%	
96	Other (Excludes A&G)	NA 0	0	0	0.00%	
97	Total	11,228,368	11,723,323	494,955	4.41%	
98	RETURN (R)					
99	Preferred Dividends	0	0	0	0.00%	
100	Development of Common Stock:					
101	Long Term Debt	2,563,760,891	3,106,949,042	543,188,151	21.19%	Increase due to capital investment
102	Preferred Stock	0	0	0	0.00%	
103	Common Stock	3,199,870,426	3,560,476,025	360,605,599	11.27%	
104	Total	5,763,631,316	6,667,425,067	903,793,751	15.68%	
	Capital Structure Percentages					
105	Long Term Debt	44.48%	46.60%	0.02	4.76%	
106	Preferred Stock	0.00%	0.00%	0.00	0.00%	
107	Common Stock	55.52%	53.40%	(0.02)	-3.82%	
	Capital Structure Costs					
108	Long Term Debt	0.0553	0.0507	(0.0046)	-8.37%	
109	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
110	Common Stock	0.1110	0.1054	(0.0056)	-5.05%	ROE change from 11.1% to 10.5% on 1/26/2018
	Capital Structure Weighted Averages					
111	Long Term Debt	0.0246	0.0236	(0.0010)	-4.01%	
112	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
113	Common Stock	0.0616	0.0563	(0.0053)	-8.63%	
114	RETURN	0.0862	0.0799	(0.0063)	-7.31%	
	Income Tax Rates					
115	Federal Income Tax Rate (FIT)	21.00%	21.00%	0.00	0.00%	
116	State Income Tax Rate (SIT)	5.76%	5.75%	(0.00)	-0.24%	
117	Percent of Federal income tax deductible by State (p)	0.00%	0.00%	0.00	0.00%	
	<u>List of Allocators:</u>					
	Direct Assigned	DA 1.000000	1.000000	0.000000	0.00%	
	Gross Plant	GP 0.231400	0.232393	0.000993	0.43%	
	Net Plant	NP 0.275411	0.277066	0.001655	0.60%	
	Trans. Plant in SPP	TP 0.956731	0.955556	(0.001175)	-0.12%	
	Wages & Salaries	W/S 0.091409	0.093169	0.001760	1.93%	
	No Allocator	NA				